FILE NOTATIONS	
Entered in NID File	Checked by Chief
finth ed On S R Sheet	Copy NID to Field Office
Location Map Pinned	Approval Letter
Card Indexed	Disapproval Letter
I W R for State or Fee Land	
COMPLETION DATA:	
Date Well Completed 5277	Location Inspected
OW WW TA	Bond released State of Fee Land
Driller's Log.	FILED
Electric Logs (No.	
E E-1	GR. Micro Micro
Lat Mi-L Son	ic Others

.

N.

1-13-18 application to Abriel & wistated 4-3-18-Operator name changed to: n # Energy Corp.

SUBMIT IN TRIPLI

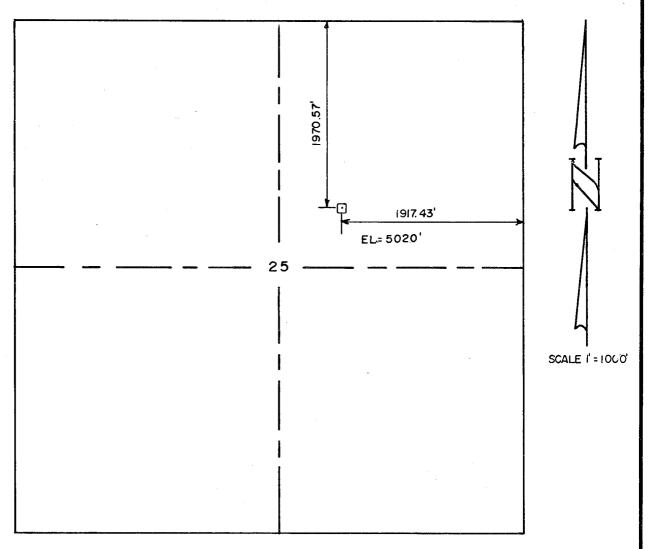
Form approved. Budget Bureau No. 42-R1425.

UNITED STATES (Other Instructions reverse side)

DEPARTMENT OF THE INTERIOR

	AFA! A	CICAL CLIMA				D. LEASE DESIGNATION AND BESIAL NO.
		GICAL SURV			-	UT-02139
APPLICATION	N FOR PERMIT	O DRILL, I	DEEP	EN, OR PLUG B	ACK	G. IF INDIAN, ALLOTTEE OR TRIBE NAME
e. Type of work						
DRI	ILL 🗹	DEEPEN (PLUG BAC	CK 🗌	7. UNIT AGREEMENT NAME
DATTPE OF WELL						
	AS OTHER			INGLE WILTIP	" []	S. PARM GE LEASE NAME
NAME OF OPERATOR						Federal
United Energy	Corporation					9. WELL NO.
ADDRESS OF OPERATOR				<u> </u>	***************************************	#25-1
P.O. Box 3052	. Grand Junctic	n Colorad	~ 0	1001		10. FIELD AND POOL, OR WILDCAT
LUCATION OF WELL (R	enort location clearly and	in accordance wit	h anv S	State recuirements *)		
At surface 1971' F	NL, 1917' FEL,	Sec. 25, T	20S.	R21E, Grand Cou	intv.	Cisco Dome
At proposed prod. zon			. ` .	,)	* *	AND SURVET OR AREA
At proposed prod. zon		n 0 / 50	$\cap \mathcal{N}$		•	Sec. 25, T20S, R21E, SLB
1 0100.000 01 14700		100 00	,			
L DISTANCE IN MILES I	AND DIRECTION FROM NEAR	EST TOWN OR POS	T OFFIC			12. COUNTY OR PARISH 13. STATE
	r 15 Miles NW of	Cisco, Ut	ah			Grand Utah
LOCATION TO NEAREST	DSED*		16. No	O. OF ACRES IN LEASE	17. NO. C	
PROPERTY OR LEASE L (Also to nearest drip	ine, pt.	1917'		2040	all	DF ACRES ASSIGNED HIS WELL 160
L DISTANCE FROM PROP				ROPOSED DEPTH	2	RY OR CABLE TOOLS
TO NEAREST WELL, D. OR APPLIED FOR, ON THE	RILLING, COMPLETED,	rx. 3600'		2700 (TOF		en en <u>La company de la compan</u>
- ELEVATIONS (Show who		JIA. 3000	<u> </u>	2100(10)	<u> </u>	Rotary
a ELEVATIONS (SHOW WIN	emer Dr. Mi, Ga, etc.)	50001 <i>a</i> 7	÷		•	22. APPROX. DATE WORK WILL START
		5020'GL				March 29, 1977
	r	ROPOSED CASIN	IG ANI	CEMENTING PROGRA	AM ·	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO	በ ር ም	SETTING DEPTH		QUANTITY OF CEMENT
					<u> </u>	
9-7/8	7- 5/8	26.4 #			4:	to Surface w/ regular & 3%
_6-3/4	4- 1/2	9.5 #		2700 -	100 s	x regular 5 2% CaCl
		4				
						set surface casing.
After nipplin	ig up, the surfa	ce casing	and 1	BOP's will be p	ressure	e tested to about 500 psi.
The shoe will	. be drilled and	l an 6 3/4"	hole	e will be drill	ed to	2700' TD or until the
Entrada forma	tion has been p	enetrated.	Sho	ould the well b	e prodi	uctive, 4½" casing will
be run and ce	mented. It wil	.1 then be	perf	orated, tested.	and st	timulated if necessary.
If the well i	s non-productiv	e permiss	ion s	vill be secured	and th	he well plugged and
abordoned. P	Otentially prod	buctive int	orvai	le are the Dake	ta and	Morrison group and the
Entrada Sur	face and product	tion cacin	~ va.	ll he now Conda	ra and	Range 2 (30 ft. joints)
nine Wall h	opport bus spars	ill consis	y wi.	TT De Hew Grade	K-35,	ssure, 4000 psi test
brbe. werr u	sean edarbment w	TIII CONSIS	COL	2000 psi Worki	ng pres	ssure, 4000 psi test
pressure equi	Duenc Similar	o a Larkin	rigi	ire 92. Blowou	t preve	ention equipment will
consist of a	10" Series 900	rlanged ta	nden	stacked double	ram hy	ydraulic actuated type
similar to a	Snaffer complet	e with an	accur	mulator and con	trols i	for off-the-floor operation
Blind rams, 3	'' pipe rams, a	and a posit	ive a	and adjustable	choke i	will be installed. Opera-
tion of the B	OP equipment wi	.11 be chec	ked o	daily and the b	lind ra	ams will be closed at
every opportu	mity. Air is t	o be used	as ti	ne drilling med	ium and	d a rotating head, a float
ABOVE SPACE DESCRIBE	PROPOSED PROGRAM: If 1	proposal is to deer	en or I	dug back, give data on pr	resent prod	juctive zone and proposed new productive
ne. If proposal is to	drill or deepen directions	lly, give pertinent	data c	on subsurface locations ar	id Bicasure	d and true vertical depths. Give blowent
eventer program, if an	y.				· · · · · · · · · · · · · · · · · · ·	
110.	~ · O1 ^					
BIGNED	South. &	717	LE C	Consulting En	ainee	r
					JANEE	Aminimas ETA A Communication from the photocological and approximate and approximate the communication and a
(This space for Fede	ral or State office use)	,				
		•				
PERMIT NO.				APPROVAL DATE		
	* \$					
APPROVED BY		TIT	'LE			PATE

WELL LOCATION SECTION 25, T20S,R2IE S.L.B.&M.





AS TO CERTIFY THAT ON THIS SAY OF DECEMBER 1976, A Y WAS MADE UNDER MY SUPÉRVISION

AND IS ACCURATELY DELINEATED ON THIS

PLAT.

UDELL 3. MILLIAMS REG. L.D.2573

COLORADO WEST SURVEYING CO.
WELL LOCATION
UNITED ENERGY CORP.
FEDERAL WELL
SEC 25,T20S, R2IE, =1

SURVEYED BY C.C. DRAWN BY J.I.

GRAND JUNCTION COLO, 12/23/76

prig-

UNITED STATES

SUBMIT IN TRIPLIC

Form approved. Budget Bureau No. 42-R1425.

•	DEDADTMEN	LO SIAIL	V Vitte	DIAD.			•
₹ .	DEPARTMENT	OF THE	NIE	RIOR	1	5. LEASE DESIGNATION AND SERIAL NO.	
	GEOLO	GICAL SURV	EY		1	UT-02139	
APPLICATION	N FOR PERMIT	O DRILL	DEED	EN OR PLUG E	ACK	G. IF INDIAN, ALLOTTEE OR TRIKE NAME	
1a. TYPE OF WORK	TON TENNIN	O DIVILL,		LIV, ON TEOU E	<u> </u>		
	ILL 🖸	DEEPEN		PLUG BA	CK 🗆	7. UNIT AGREEMENT NAME	
OIL C	VELL OTHER			INGLE MULTH	L're	8. FARM GR LEASE NAME	
,				•		Federal 9. WELL NO.	
. United Energy 3. Address of Operator	y Corporation		·				
•		- 1			-	#25-1 10. FIELD AND POOL, OR WILDCAT	ţ
4. LOCATION OF WELL (R	2, Grand Junctic deport location clearly and	in accordance wi	th any !	State requirements.*)	· · · · · · · · · · · · · · · · · · ·		
. At surface 1971' I	FNL, 1917' FEL,	Sec. 25, T	20S,	R21E, Grand Co	unty,	Cisco Dome 11. sec., T., B., M., OR BLE.	
At proposed prod. zon	ae			SW nE		Sec. 25, T20S, R21E, S	LB&M
14. DISTANCE IN MILES	AND DIRECTION FROM NEAR	SEST TOWN OR POS	T OFFIC	Σ• .		12. COUNTY OR PARISH 13. STATE	
Approximately	v 15 Miles NW of	Cisco II+	ah		1	Grand	
15. DISTANCE FROM PROPO LOCATION TO NEARES	USED*			O. OF ACRES IN LEASE		Grand Utah F ACRES ASSIGNED	
PROPERTY OR LEASE I	LINE, FT.	1917'		2040	TO TH	160	
18. DISTANCE FROM PROF	POSED LOCATION*			ROPOSED DEPTH	20. ROTAR	RY OR CABLE TOOLS	
OR APPLIED FOR, ON TH	RILLING, COMPLETED, App	rx. 3600'				Rotary	
21. ELEVATIONS (Show wh			<u> </u>		·	22. APPEOX. DATE WORK WILL START*	
	•	5020'GL		•		March 28, 1977	
23.	F	ROPOSED CASI	NG ANI	D CEMENTING PROGRA	AM		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER P	OOT	SETTING DEPTH		QUANTITY OF CEMENT	• .
9- 7/8	7- 5/8	26.4 #		150'	Cement	to Surface w/ regular & :	3%Ca(
_6-3/4	4- 1/2	9.5.#		2700 -		regular & 2% CaCl	3 7 0 0 0
We propose to	My up and dri	Pi 3 125	hole	to about 150 f	1-	set surface caping.	The
After nipplin	ng up, the surfa	ce casing	and I	BOP's will be p	ressure	tested to about 500 psi.	
The shoe will	be drilled and	an 6 3/4"	hole	e will be drill	ed to 2	2700'TD or until the	
Entrada forma	tion has been p	enetrated.	Sho	ould the well b	e produ	ctive, $4\frac{1}{2}$ " casing will	
be run and ce	emented. It wil	1 then be	perf	orated, tested,	and st	imulated if necessary.	
If the well i	s non-productiv	e, permiss	ion v	vill be secured	and th	e well plugged and	
abondoned. P	otentially prod	uctive int	erva:	ls are the Dako	ta and	Morrison group and the	
Entrada. Sur	face and produc	tion casin	g wil	ll be new Grade	K-55,	Range 2 (30 ft. joints)	
pipe. Well h	ead equipment w	ill consis	t of	2000 psi worki	ng pres	sure, 4000 psi test	
pressure equi	pment similar t	o a Larkin	Figu	ire 92. Blowou	t preve	ntion equipment will	
consist of a	10" Series 900	flanged ta	nden	stacked double	ram hy	draulic actuated type	
Similar to a	Snailer complet	e with an	accun	nulator and con	trols f	or off-the-floor operation	
tion of the P	or pipe rams, a	nd a posit	ive a	and adjustable	choke w	ill be installed. Opera-	-
CION OI the B	oor equipment wi	II be chec	kea c	ally and the b	lind ra	ms will be closed at	
						a rotating head, a float	C
one. If proposal is to	drill or deepen directiona	roposai is to deci lly, give pertinent	en or p data o	ong back, give data on properties and properties of subsurface locations and	esent produ d measured	active zone and proposed new productive and true vertical depths. Give blowout	
reventer program, if any	y						
	91-0						
BIGNED 7	4. J+0.00	TIT	LEC	Consulting En	gineer		
(This space for Fede	ral or State office use)		·				
PERMIT So.				APPROVAL DATE			٠
(ORIG. S	GD, E. W. GUYNN			DISTRICT ENGI	NEER	.164 19 19 78	

ATTACHMENT 2-A	 		<u>. </u>						·							~		— E	TA	430
Puzzel Coon		İ	(uction	.	; 201	Iuti	ian			illi odu			;	T		ort			
UNITED ENERGY CORP.	F	T	1	1	 '	1	1	1	1-	1	1	1	1	 	Opa	11011	ions	Accid	ionts	Other
LEASE # U-02139				7				etc.		3)		_								
SEC. 25 TZOS RZIE				91c.				908		110		Noise or obstruction of scenic views	03)							
GRAND COUNTY, WI	ĺ	9		ยนจ	5			က		ells, facilitie			=	·						
USGS JOHN DENNIS		ine		atic	pos	96		noixou,		3, fo		CBD	fac				'		-	
BLM LAUREN ROBISON	rts	ipel	13	918	dis	har	_	00,		10/		of s	ext.							-
REP. JOHN GORDEN	g	3, 0	mer	atic	unk	130	DSO	363		. pc	ery	ion) g						ure	
	Roads, bridges, airports	Transmission lines, pipelines	Dams & impoundments	Others (pump stations, compressor stations	Burning, noise, junk disposal	Liquid effluent discharge	Subsurface disposal	Others (toxic gases		Pro	Socondary Recovery	ton	Mineral processing (ext. facilities					leaks	failure	
O ENHANCES	dge	ion	por	m o	0.3	luer	p 93	öxic	ing	Val	Re	str	oce					9 16	. 0	
NO IMPACT	ă.	nis3	2.17	<u>a</u> 0	n . 6	off	r ac	=	Well drilling	emo	dary	r of	ā		-	163		and	perational	
MINOR IMPACT	93,	nsn	ms &	10r	in	Pin	psq	nere	P =	idr	000	380	1010	Others	Trucks	Pipelines	Others	Spills	9ra	
X MAJOR IMPACT	Roc	12	ā	ō	Bu	100	Su	<u>0</u>	10/2	급	So	No.	Z.	5	Ī	Pig.	÷	Śpi	d O	
Forestry N/A					 									- 						
Grazing					/			/							/			_		
Wilderness N/A																				
Agriculture N/A																				
Residential-CommA///Al					_								_	_						
Mineral Extraction Recreation	0	0		-					0				_	-	0	0	-		-	1
Scenic Views				-									-	-						
Porks, Reserves, Monuments							_							7						
Historical Sites N/A						\leq				_			-							
Unique Physical Fea/14/97													-	-						
Birds													-	寸						
E Land Animals							-			-		7	-				-			
Fish NA																				
Endangered Species				Nor	1E		KI	100	M					_						
				-								_	_	_						
Surface Water Underground Water						=					_	_	_	-						
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Air Quality										_	_	\Rightarrow	-	-						
Erosion' Other													- 							-
Effect On Local Economy										- 			<u>_</u>	1						
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Sofety&Health											Í		_	:						/
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Lease <u>U-02139</u>
Well-No. & Location 25-/ SEC, 25 T205 921E
GRAND County UTAH
ENVIRONMENTAL IMPACT ANALYSIS - ATTACHMENT 2-B
1. Proposed Action
PROPOSES TO DRILL AN OIL AND
GAS TEST WELL WITH ROTARY TOOLS TO ABOUT 2700 FT. TD. 2) TO CONSTRUCT A
DRILL PAD 200 FT. X 250 FT. AND A RESERVE PIT 20 FT. X 30 FT.
3) To construct ft. x None miles access road and upgrade ft.
X None MILES ACCESS ROAD FROM AN EXISTING AND IMPROVED ROAD.
2. Location and Natural Setting (existing environmental situation)
THE SITE IS ON FLAT GROUND, scurted on Both sides
LARGE ENOUGH to incorperate the LOCATION SITE
without dancer or blution to the drainages -
BURFACE IS OF MANCOS SHALE, SPARSLEY COURRD BY SAGE BRUSH & SMALL AMOUNTS OF NATIVE BRASSES.
FRUNA consists OF RABBITS GROUND SQUIRELS AND OTHER
RODENTS. A FEW PRARIE HAWKS, MAGPIES, FINCHES, AND
A FEW RAVENS. THE AREA is RELATIVELY BARREN Would
SUPPORT VERY LITTLE BRAZING.
Supplied Single
·
1

2 Littocte on Environment by Proposed Action (Dotential 1988)	
3. Effects on Environment by Proposed Action (potential impact)	
1) EXHAUST EMISSION FROM THE DRILLING RIG POWER UNIT AND SUPPORT TRAFFIC	
ENGINES WOULD ADD MINOR POLLUTION TO THE ATMOSPHERE IN THE LOCAL VICINITY.	
2) MINOR INDUCED AND ACCELERATED EROSION POTENTIAL DUE TO SURFACE	-
DISTURBANCE AND SUPPORT TRAFFIC USE.	
DIOTOTOLIA TALE COLL.	
3) MINOR VISUAL IMPACTS FOR A SHORT TERM DUE TO OPERATIONAL EQUIPMENT AND	
SURFACE DISTURBANCE.	
4) TEMPORARY DISTURBANCE OF WILDLIFE AND LIVESTOCK.	
5) MINOR DISTRACTION FROM AESTHETICS FOR SHORT TERM.	
·	
6)	
•	
•	
A Alternatives to the Droposed Action	
4. Alternatives to the Proposed Action	
1) NOT APPROVING THE PROPOSED PERMIT THE OIL AND GAS LEASE GRANTS THE	
LESSEE EXCLUSIVE RIGHT TO DRILL FOR, MINE, EXTRACT, REMOVE AND DISPOSE OF ALL	
OIL AND GAS DEPOSITS.	
	
2) Deny the proposed permit and suggest an alternate Location to MINIMIZE	
ENVIRONMENTAL IMPACTS.	
3) NO ALTERNATE LOCATION COULD BE FOUNT TO	
JUSTIFY This ACTION	

5.	Adve	erse Environmental Facets Which Cannot Be Avoided
	1)	MINOR AIR POLLUTION DUE TO EXHAUST EMISSIONS FROM RIG ENGINES AND SUPPORT
TRAF	FIC	ENGINES.
AND	2) SUP	MINOR INDUCED AND ACCELERATED FROSION POTENTIAL DUE TO SURFACE DISTURBANCE PORT TRAFFIC USE.
	3)	MINOR AND TEMPORARY DISTURBANCE OF WILDLIFE.
	4)	TEMPORARY DISTURBANCE OF LIVESTOCK.
	5)	MINOR AND SHORT-TERM VISUAL IMPACTS.
	6)	
		· · · · · · · · · · · · · · · · · · ·
6.	Det	ermination_
	-	(This requested action (does not) constitute a major Federal action significantly affecting the environment in the sense of NEPA, Section 102(2) (c).
		5.10
Date	e In	spected 3-25-77 WS
Insp		U.S. Geological Survey,

U.S. GEOLO AL SURVEY, CONSERVATION DESIGN

FROM: DISTRICT GEOLOGIST, SALT LAKE CITY, UTAH TO: DISTRICT ENGINEER, SALT LAKE CITY, UTAH Lease No. United Energy Corp SWNE Sec 25, Taos, 22/E, SLM U+02139 Grand Co, Utal Stratigraphy and Potential Surface-Mancos; Dakota ~ 1950; Cedar Mth 2050; Morrison 2050; Summerville 2550; Entrada 2640. 995 - Dakota Reder Min, Morrison. 2. Fresh Water Sands. First 500 feet possible Other Mineral Bearing Formations. Www. (Coal, Oil Shale, Potash, Etc.) 4. Possible Lost Circulation Zones. In Linear Other Horizons Which May Need Special Mud, Casing, or Cementing Programs. none expected Possible Abnormal Pressure Zones and Temperature Gradients. unknown: Competency of Beds at Proposed Casing Setting Points. Additional Logs or Samples Needed. wone References and Remarks gas well not oil

Signed: /

Date:

Sordon Engineering, Inc.

Consulting Engineers Specialists in Oil & Gas P. O. Box 3052 822 North Avenue Grand Junction, Colo. 81501 (303) 245-1958

May 20, 1977

Re: United Energy Corporation Federal Well #25-1 Cisco Dome Field

Mr. Cleon B. Feight, Director Division of Oil, Gas, & Mining 1588 West North Temple Salt Lake City, Utah 84116

Dear Mr. Feight:

We are enclosing a copy of the Application for a Permit to Drill the above referenced well for your review and further handling. Should you need additional information or have any questions, please contact me at (303)-245-1958 or my residence (303)-243-9599. Your cooperation is greatly appreciated.

Very truly yours,

John I. Gordon

JIG:jb

Enclosure

cc: United Energy Corporation

** FILE NOTATIONS **

Date:	
Operator: Thuted &	uesqy Cesp.
Well No: <u>Jed. 25-1</u>	
Location: Sec. 25 T. 205 R. 218	= County: Chaud
File Prepared 1	Entered on N.I.D.
Card Indexed / /	Completion Sheet 1
CHECKED BY:	
Administrative Assistant	
Remarks: No Other Wice	Ja Lec. 25, Outside April 1
Petroleum Engineer	arie arie
Remarks:	, "
Director	
Remarks:	Cov w
INCLUDE WITHIN APPROVAL LETTER:	Ask Soulding was
Bond Required	Survey Plat Required //
Order No	Surface Casing Change //
Rule C-3(c), Topographic exception within a 660% radius	on/company owns or controls acreage of proposed site //
0.K. Rule C-3 / /	0.K. In Unit //
Other:	
1 10	tter Written/Approved

June 1, 1977

United Energy Corporation P.O. Box 3052 Grand Junction, Colorado 81501

> Re: Well No. Federal 25-1 Sec. 25, T. 20 S, R. 21 E, Grand County, Utah

10

Gentlemen:

Inso far as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with Rule C-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PATRICK L. DRISCOLL - Chief Petroleum Engineer HOME: 582-7247 OFFICE: 533-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

Further, it is requested that this office be notified within 24 hours after drilling operations have commenced, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-019-30359.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

CLEON B. FEIGHT Director

cc: U.S. Geological Survey

4)

SCOTT M. MATHESON Governor

OIL, GAS, AND MINING BOARD

I. DANIEL STEWART
Chàirman

CHARLES R. HENDERSON JOHN L. BELL THADIS W. BOX

C. RAY JUVELIN

GORDON E. HARMSTON Executive Director, NATURAL RESOURCES

CLEON B. FEIGHT

Director

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS, AND MINING 1588 West North Temple Salt Lake City, Utah 84116 (801) 533-5771

December 2, 1977

United Energy Corporation c/o John Gordon P. O. Box 3052 Grand Junction, Colorado

Re: Federal 23-1

SW NE, Section 23, T. 20S, R. 21E,

Federal 25-1

NE SW NE, Section 25, T. 20S, R. 21E, &

State 32-2

SE NW NW, Section 32, T. 20S, R. 22E,

All Grand County, Utah

Gentlemen:

Since approximately 6 months have passed on approval of the above applications, this office is now cancelling the prior approval.

If at some later date you wish to drill these wells, please resubmit your application.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

PATRICK L. DRISCOLL

CHIEF PETROLEUM ENGINEER

PLD/ko

cc: U.S.G.S.

Well File

Sordon Engineering, Inc.

Consulting Engineers

Specialists in Oil & Gas

P. O. Box 3052 822 North Avenue Grand Junction, Colo. 81501 (303) 245-1958

January 3, 1977

N. P. Energy Corp.
Federal #23-1, SW NE
Sec. 23, T20S, R21E
Federal #25-1, NE SW NE
Sec. 25, T20S, R21E
State #32-2, SE NW NW
Sec. 32, T20S, R22E

Mr. Cleon B. Feight, Director Division of Oil, Gas, & Mining 1588 West North Temple Salt Lake City, Utah 84116

Dear Mr. Feight:

It is our intention to begin operations on the above referenced wells within the next few days, therefore, we request your reinstatement of our permits individually as follows:

Federal #23-1 - January 5, 1978 State #32-2 - January 12, 1978 Federal #25-1 - January 19, 1978

We certainly appreciate your cooperation in approving our permits and will advise your office of each spud date.

Very truly yours,

John I. Gordon

JIG:jb

cc: N. P. Energy Corp.

SCOTT M. MATHESON
Governor

GORDON E. HARMSTON

Executive Director,

NATURAL RESOURCES

CLEON B. FEIGHT

Director

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS, AND MINING 1588 West North Temple Salt Lake City, Utah 84116 (801) 533-5771

January 13, 1978

OIL, GAS, AND MINING BOARD

1. DANIEL STEWART
Chairman

CHARLES R. HENDERSON JOHN L. BELL THADIS W. BOX C. RAY JUVELIN

N.P. Energy c/o John Gordon P.O. Box 3052 Grand Junction, Colorado 81501

Re; Well No's:
State 32-2
Sec. 32, T. 20 S, R. 22 E,
Federal 25-1
Sec. 25, T. 20 S, R. 21 E,
Grand County, Utah

Gentlemen;

Insofar as this office is concerned, the applications as indicated above may be reinstated and approval to drill again granted.

Please be advised that those provisions of approval as given in our letters of July 27, 1977 and June 1, 1977 respectively, shall again be made a part of this approval,

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

CLEON B. FEIGHT Director

cc: Division of State Lands U.S. Geological Survey

Gordon Engineering, Inc.

Consulting Engineers Specialists in Oal & Gas

P. O. Box 3(152) 822 North Assure Grand Junction, Colo. 81501 (303) 245 1456

April 3, 1978

N. P. Energy Corp.

Federal Wells #13-1 & #24-1

Grand County, Utah

Lease #U-02139 & #U-02140

Mr. E. W. Guynn, District Engineer United States Geological Survey 8440 Federal Building Salt Lake City, Utah 84138

Dear Mr. Guynn:

As requested by your letter of December 20, 1977, we have made the corrections and a revised completion form is attached. Also, official notification of the name change from United Energy to N. P. Energy was filed with the BLM office in August of 1977. If you have not received your notification, advise us and we shall see that it is sent to you.

Very truly yours,

John I. Gordon

JIG: jb

cc: N. P. Energy Corp.

State of Utah

UN	II T H	TAT	ES	SUBMI
DEPARTME				ERIOF

T IN DUPLICATE

Form Budge	ŧ	pprove Bureau	l. No.	42- R 355.5

	DEPAR		OF THE IN		struc rever	se side) **	LEASE DES J-02139	IGNATION AND SERIAL NO.
WELL CO	MPLETION	N OR RECC	MPLETION	REPORT	ND LO			ALLOTIEE OR TRIBE NAME
ia. TYPE OF WEL b. TYPE OF COM NEW (X)	L: 01 W PLETION:	EEP- PLUG BACK	X DRY			7.		EMENT NAME
WELL [1] 2. NAME OF OPERAT		N L BACK	LI RESVR.	Other	THE SE		ederal	LEASE NAME
N. P. Fn	ergy Corp	oration	•		The B	$\sqrt{3}\sqrt{\frac{9}{3}}$	WELL NO.	$\overline{}$
3. ADDRESS OF OPE	RATOR	01 4 6 1 0 11	······································)E 1	
P.O. Box	3052, Gra	and Junctio	on. Colorado	81501	THI	10	25-1). field and	POOL, OR WILDCAT
4. LOCATION OF WE	LL (Report loca	tion clearly and in	on, Colorado	ny State requirem	nents)*	(Cisco Do	λm≏
At surface 19	and Count	91/ FEL, SE v	2C. 25, 1205	, KZ 15		1.	1. SEC., T., R OP. AREA	., M., OR BLOCK AND SURVEY
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At total depth		117,71	1				SLB&M	
· · · · · · · · · · · · · · · · · · ·			14. PERMIT NO	DA'	TE ISSUED		2. COUNTY O	R 13. STATE
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5. DATE SPUDDED	16. DATE T.D.	REACHED 17. DA	ATE COMPL. (Ready 1	to prod.) 18. E	ELEVATIONS (D			19. ELEV. CASINGHEAD
1-24-78	1-31-78	1	5-27-78	! •.	020'G.I			50221
20. TOTAL DEPTH, MD	& TVD 21. PI	LUG, BACK T.D., MD	& TVD 22. IF MUI	LTIPLE COMPL.,	23. INT	ERVALS R	OTARY TOOL	S CABLE TOOLS
2777		2650'		o[pdi2		→	Х	
24. PRODUCING INTER	RVAL(S), OF THI	S COMPLETION-T	OP, BOTTOM, NAME (MD AND TVD)*				25. WAS DIRECTIONAL SURVEY MADE
Morrison	. 1958	•						Al
26. TYPE ELECTRIC		DUN						No
Dual Indi	uction, Ga	amma-Ray Co	ompensated De	ensity-Neu	tron	*,	}	27. WAS WELL CORED
28.			SING RECORD (Re					NO .
CASING SIZE	WEIGHT, LE			OLE SIZE		ENTING REC	ORD	AMOUNT PULLED
8 5/8"	24#	155'	12 1	, II	100 Sx	CEC		None
4 1/2"	9.S#			7/8"		Halcoli	te and	None
						Regular		1132113
29.		LINER RECOR	D		30.	TUB	ING RECO	RD
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE		TH SET (MD	PACKEE SET (MD)
	····	-			_ 2 3/	<u>8" 20</u>	36'	<u>None</u>
31. PERFORATION REG	COED (Interval,	size and number)		32.	ACID SHOP	ED A COLUMN	- CDM	SQUEEZE, ETC.
2728' - 2	2733' W/29	SPF		DEPTH INTER				OF MATERIAL USED
	,	· · ·		2728 - 2				O Gal 15% HCL
								OO Sx Regular
2016' - 2	2021' W/29	SPF		2016' -	2021'		ed W/50	
			•					
33.* DATE FIRST PRODUCT	ION I PRO	DECOMPON MARKED		DUCTION		······		
5-27-78	120		(Flowing, gas lift, p	umping—size and	a type of pun	lp)	shut-	
DATE OF TEST	HOURS TESTER	Flow		OIL-BBL.	GAS-MC	ir tr	Shu	ıt-In
5-27-78	2	1511	TEST PERIOD	-0-	1	1.	_	GAS-OIL RATIO
	CASING PRESS			GAS—MC	168	WATER-BBI	-0-	N.A. OIL GRAVITY-API (CORR.)
LOW. TUBING PRESS.	CASING PRESS			1	1			
325	550	24-HOUR RA	-0-	2.022	2	- ∩-	1	N A
325	550	24-HOUR RA	-0-	2,022	2	-0-	ST WITNESS	N.A.
325 34. DISPOSITION OF G	550 AS (Sold, used for	24-HOUR RA	-0-	2,022	2	TE		ED BY
325 34. DISPOSITION OF G Vented 55. LIST OF ATTACH	550 As (Sold, used for	24-HOUR RA	-0-	2,022	2	TE	ST WITNESS	ED BY
325 34. DISPOSITION OF G Vented 55. LIST OF ATTACH	550 AS (Sold, used for MENTS	24-HOUR R.	-0-			C	.N. Bil	bey

TITLE Consulting Engineer

DATE _7/5/78

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State laws and regulations. Any necessary special justructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments

should be listed on this form, see item 35.

Hem 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Hems 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 38. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Hem 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Hem 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.) 14cm 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

FORMATION	TOP	BOTTOM	HMATION TOP BOTTOM DESCRIPTION, CONTENTS, ETC.		TO	TOP
	7	000		MANIE	MEAS, DEPTH	TRUE VERT. DEPTH
Entrada	.87/7	2/33	lested through casing swabbed water. Squeezed perforations w/100 Sx regular	Mancos	Surface	
				Dakota	1852	
			swabbed water, set CIBP at 2650'.	Morrison	1958	
		-		Entrada	2586	

					·	

FORM OGC-8-X FILE IN QUADRUPLICATE

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING
1588 West North Temple
Salt Lake City, Utah 84116

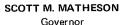
CIRCULATE TO: JUNE
DIRECTOR
PETROLEUM ENGINEER
MINE COORDINATOR
ADMINISTRATIVE ASSISTANT
RETURN TO FOR FILING

Well Name and Number Fede	ral 25-1, Cisco Dome Field	
Operator N.P. Energy Corporat	ion	
Address Salt Lake Cit	y, Utah	
Contractor Willard Pease Dr	illing Co.	
Address Grand Junction	on, Colorado	
Location <u>SW 1/4, NE</u> 1/4, Se	c. <u>25</u> ; T. <u>20 X</u> ; R. <u>21 E</u> ;	Grand County
Water Sands:		
From- Depth: To-	Volume: Flow Rate or Head -	<u>Quality:</u> Fresh or Salty -
1. <u>0' - 2010'</u>	None	
2. <u>2010' - 2728'</u>	Unknown	
3. <u>2728' - 2733'</u>	100,000 gal/day (Est.)	Brackish
4. 2733' - 2777'	Unknown	
5.		
Formation Tops: Manco Dakot Morri Entra	ta 1852 ison 1958	Side if Necessary)
NOTE: (a) Upon diminishing a (b) Report on this for	supply of forms, please info	rm this office. -20, General Rules

And Regulations and Rules of Practice and Procedure.

zone, please forward a copy along with this form.

(t) If a water quality analysis has been made of the above reported



GORDON E. HARMSTON

Executive Director,

NATURAL RESOURCES

CLEON B. FEIGHT

Director



OIL, GAS, AND MINING BOARD

I. DANIEL STEWART

CHARLES R. HENDERSON JOHN L. BELL THADIS W. BOX C. RAY JUVELIN

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS, AND MINING 1588 West North Temple Salt Lake City, Utah 84116 (801) 533-5771

August 4, 1978

N. P. Energy Corporation
P. O. Box 3052

Grand Junction, Colorado 81501

Re: WELL NO. FEDERAL 25-1 Sec. 25, T. 20S, R. 21E, Grand County, Utah

Gentlemen:

According to our records, a "Well Completion Report" filed with this office ________ from above referred to well(s) indicates the following electric logs were run: Dual Induction,

Gamma-Ray Compensated Density-Neutron

Rule C-5, General Rules and Regulations and Rules of Practice and Procedure, requires that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs.

Your prompt attention to the above will be greatly appreciated.

Sincerely,

DIVISION OF OIL, GAS & MINING

KATHY OSTLER RECORDS CLERK

PAGE

THE FOLLOWING METERS WILL HAVE CALIBRATION / SETTLEMENT TESTS RUN ON THE DATES INDICATED. STARTING TIME WILL BE 0800 OR AS SPECIFIED BELOW AND AT THE OFFICE OF THE NORTHWEST PIPELINE GRAND JUNCTION DISTRICT YOU WILL BE NOTIFIED SHOULD ANY CHANGES OCCUR IN THIS SCHEDULE. IF YOU HAVE ANY QUESTIONS ABOUT THE SCHEDULE, CONTACT OR WRITE THE DISTRICT OFFILE.

METER CODE	WELL NAME	Lec	RUN	DAY	MO/YR	STARTING TIME
92275018	FEDERAL #14-4 205. 216.14	0ŏ	13	3	10/25	1300
94086018	NP PURCHASE #3	06	13	4	10/85	0900
92081010	FEDERAL #25-1 205. 21E.25	05	13	5	11/85	1100
94020018	NP PURCHASE #2	0ō	1.3	5	11/85	1300
92104010	FEDERAL #1-11 205.21E.11	06	13	4	12/85	0900
92193012	FEDERAL #15-2 205. 216. 15	06	13	4	12/85	1100
92241017	FEDERAL #10-1 205. 216. 10	06	13	4	12/85	1300
94018013	NP PURCHASE ≱1	0 5	13	5	12/85	0900

Form 31605	IINI	TED STATES	sub	MIT IN TRIPLICATE		No. 1004-0135
(November 1983)	DEPARTMEN		ERIOR Term	er instructions on (5. LEASE DESIGNATION	AND SERIAL NO.
Guigity 9—33x)	BUREAU O	LAND MANAGEM	ENT		UTU02139A	1,0
CLIN	DOV NOTICES	AND REPORT	S ON WE	LLS	6. IF INDIAN, ALLOTTE	E OR TRIBE NAME
(Do not use this	form for proposals to	drill or to deepen or p FOR PERMIT—" for sa	lug back to a d	Merent reservoir.		
	Use "APPLICATION	FOR PERMIT			7. UNIT AGREEMENT N.	AME
OIL GAS WELL	OTHER	. '	Fig.	•		
2. NAME OF OPERATOR	CAS VIALA		, T	<u> </u>	8. FARM OR LEASE NA	ME
EPS RESOURC	ES CORPORATIO	<u>N</u>	And the second second second second second		9. WELL RO.	
3. ADDRESS OF OPERATO	N Cod	to 160 Engain	New Contra	mana com	see attached	4
5655 SOUTH	YOSEMITE, SUR	te 460, Engell	want State sean	lemepts	10. FIELD AND POOL,	
See also space 17 bel At surface	ow.)	and in accordance with			Cisco Dome I	
		(3)	🚨 MAY 1	2 1989	11. SEC., T., R., M., OR SURVEY OR ARE	BLK. AND A
see attache	ed			1	soo attach	nd od
14. PERMIT NO.	15	ELEVATIONS (Show wheth	her pr., RT., CR., etc	g n of	see attache	
14. PERSIL NO.			UIL, GAS	& MINING	Grand	UT
1.2	Cl 1 A	oriate Box To Indica	isa Natura al	Notice Report or	Other Data	
16.			i dan i da		QUENT REPORT OF:	
	NOTICE OF INTENTION			ſ	 1	
TEST WATER SHUT-	·	OR ALTER CASING	i	TER SHUT-OFF	REPAIRING ALTERING	[]
FRACTURE TREAT SHOOT OR ACIDIZE	ABANI	i I		OOTING OR ACIDIZING	ABANDONMI	
REPAIR WELL	<u> </u>	GE PLANS	(0	ther)	ite of multiple completion	an Wall
(Other) Change	of Operator			Completion or Recor	its of multiple completion apietion Report and Log for	orm.}
17. DESCRIBE PROPOSED Of proposed work. I nent to this work.)	R COMPLETED OPERATION of well is directionally	ons (Clearly state all per drilled, give subsurface	rtinent details. locations and	and give pertinent dat neasured and true vert	es, including estimated da cicul depths for all marke	te of starting any rs and zones perti-
the wells o	ces Corporation the attachoron letter.)	on has acquired ed sheet effec	d the inte tive Decem	erests of NP E aber 1, 1988.	nergy and is Ope (see attached	erator of Self-
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		_				
18. I hereby certify the	t the foregoing is tru	e and correct				
SIGNED	1028//	TITLE	Dunga talam		DATE 4-1	1-89
Edward	Neibader	61	Presiden	y , 		//
(This space for Fed	lera or plate onice of		Mide	if Ma	n J	21/04
APPROVED PI	APPROVAL, IF ANY	TITLE	Juli 1	in july	DATE 7	-1/4/
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	CON	IDITIONS OF	16 8 17 17 18 18 18 18 18 18 18 18 18 18 18 18 18	R MITACHEL)	

*See Instructions on Reverse Side



EPS Resources Corporation

5655 South Yosemite Suite 460 Englewood, CO 80111 (303) 721-7920

April 11, 1989

Bureau of Land Management Moab District Office P. O. Box 970 Moab, Utah 84532

RE: Self-Certification Letter

Gentlemen:

Please be advised that EPS Resources Corporation is considered to be the operator of the wells in the Cisco Dome Field (see attachment Exhibit "B") in Grand County, Utah and is responsible under the terms and conditions of the leases for the operations conducted on the leased lands.

Bond coverage for the listed wells is provided by LC #244.

The BLM office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibilities are met.

Sincerely,

Edward Neibauer

President and Chief Operating Officer

EN/dak

Enclosure

EXHIBIT "B" ATTACHMENT TO SELF-CERTIFICATION LETTER CISCO DOME FIELD GRAND COUNTY, UTAH

LEASE #UTUO2139A

, <u>0100010311</u>			
	SECTION		
WELL NUMBER	1/4 OF 1/4	TWP	RNG
23-1	23SWNE	20S	21E
25 -2*	25SWNE	20S	21E
24-3	24SWSE	20S	21E
14-3	14NESE	20S	21E
24-2	24NWNW	20S	21E
25-3	25SESE	20S	21E
23-2	23NWNW	20S	21E
25-2	25SWSW	20S	21E
23-3	23NESW	20S	21E
25-4	25NENW	20S	21E
23-4	23NWSE	20S	21E
14-4	14SWSW	20S	21E
24-4	24NWNE	20S	21E
LEASE #UTU02140A			
	SECTION		
WELL NUMBER	1/4 OF 1/4	TWP	RNG
13-1	13SWSW	20S	21E
14-1	14NWNW	20S	21E
14-1A	14NWNW	20S	21E
1-10	10NWSW	20S	21E
11-1	11NWSW	20S	21E
14-2	14NENE	20S	21E
15-1	15NESE	20S	21E
22-1	22SENE	20S	21E
15-2	15NWNW	20S	21E
15-3	15NENE	20S	21E
13-2	13SENW	20S	21E
12-1	12SWSW	20S	21E
_ 11-2	11SESE	20S	21E
13-3	13NWNE	20S	21E
11-3	11SWSW	20S	21E
13-4	13NWSE	20S	21E
15-4	15SWSW	20S	21E
10-2	10NESW	20S	21E
LEASE #UTU12702A			
	SECTION		
$\sqrt{\frac{\text{WELL NUMBER}}{31-1A}}$	1/4 OF 1/4	TWP	RNG
1,31-1A	31NENW	20S	22E
√19-3	19SWSW	20S	22E
√19-1A	19SWNW	20S	22E
.			
32-1			

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m 3160-5 vember 1983)	UNITED STAT	INTERIOR	(Other instruction verse side)	5. L	EASE DESIGNATION	
merly 9-331) DEPA	REAU OF LAND MAI	NAGEMENT			UTU02139A	
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				'' '	JAIL AGELLANIAN AND	
OIL CAS OTE	ILB			8. 7	TARM OR LEASE NA	ME
NAME OF OPERATOR			•			
Valley Operat	ing, Inc.			9.	WBLL NO.	
ADDRESS OF OPERATOR		00219			See Attacl	
745 Gilpin Str	reet, Denver, CO	80218 ance with any Sta	te requirements.*	10.	FIELD AND POOL,	
See also space 17 below.) At surface					Cisco Dom	
				111.	SEC., T., E., M., OR SURVEY OR ARE	A AND
See Attached					See Attac	hed
	·				COUNTY OR PARIS	
PERMIT NO.	15. ELEVATIONS (S	Show whether DF, RI	r, GR, etc.)	1	Grand	UT
		<u> </u>				
Che	ck Appropriate Box T	o Indicate Nat	ture of Notice, Re	port, or Othe	r Data	
	INTENTION TO:			SUBSEQUENT	REPORT OF:	
	PULL OR ALTER CAS		WATER SHUT-OF		REPAIRING	WELL
TEST WATER SHUT-OFF	MULTIPLE COMPLET	1 1 1	FRACTURE TREAT	MENT	ALTERING	
FRACTURE TREAT	ABANDON*		SECOTING OR AC	IDIZING	ABANDONM	ENT*
	CHANGE PLANS		(Other)	port results of	multiple completio	n on Well
SHOOT OR ACIDIZE	CHANGE LEETING				n Report and Log !	(orm.)
REPAIR WELL	perator	tate all pertinent subsurface location	Completion	or Recompletio		
Other) Change of O DESCRIBE PROPOSED OR COMPLE Proposed work of well vis nent to this work.)	perator	perator of	Completion details, and give perions and measured and the wells on	the attac	inding estimated depths for all mark	
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*See Instructions on Reverse Side

EXHIBIT "A" FOR CHANGE OF OPERATOR ATTACHMENT TO SUNDRY NOTICE CISCO DOME FIELD GRAND COUNTY, UTAH

LEASE #UTUO2139A



AUG 2 8 1992

DIVISION OF OIL GAS & MINING Valley Operating, Inc. Various Wells T. 20 S., R. 21 E. Grand County, Utah Lease U-02139A

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Valley Operating, Inc., is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by UT0832 (Principal - Valley Operating, Inc.) via surety consent as provided for in 43 CFR 3104.3.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

VALLEY OPERATING INC OPERATOR _

OPERATOR ACCT. NO. N 8270

ENTITY ACTION FORM - FORM 6

ADDRESS _____

		•									,
ACTION CODE	CURRENT	NEW ENTITY NO.	API NUMBER	WELL NAME	QQ	SC	WELL I	OCATION RG	COUNTY	SPUD DATE	EFFECTIVE DATE
D	8140	11391	43-019-30585	FEDERAL 15-1	NESE	15	20S	21E	GRAND	6-14-80	3-8-91
WELL 1 C	OMMENTS:	. * Operator	- change from N	2025 /EPS. fit	5 .						
-	8140	11392	43-019-30587	FEDERAL 25-2	SWSW	25	205	21E	GRAND	3-06-80	3-8-91
WELL 2 C	OMMENTS:	<u> </u>								•	
D	8169	11393	43-019-30355	FEDERAL 23-1	SWNE	23	205	21E	GRAND	1-11-78	3-8-91
WELL 3 C	OMMENTS:	:									
D	8169	11394	43-019-30359	FEDERAL 25-1	SWNE	25	20S	21E	GRAND	1-24-78	3-8-91
WELL 4 C	OMMENTS:						·				·
D	8169	11395	43-019-30432	FEDERAL 24-3	SWSE	24	205	21E	GRAND	4-09-78	3-8-91
WELL 5 C	OMMENTS:	.	 	. ^						·	

ACTION CODES (See instructions on back of form)

A - Establish new entity for new well (single well only)

B - Add new well to existing entity (group or unit well)

C - Re-assign well from one existing entity to another existing entity

D - Re-assign well from one existing entity to a new entity

E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

L. ROMERO (DOGM)

Signature

ADMIN. ANALYST 8-31-92

Title

Date

Phone No. (___

placed there for reference during routing and processing of the original documents.

FORM 10

OPERATOR NAME AND ADDRESS:

STATE OF UTAH

DIVISION OF OIL, GAS AND MINING

355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

Page 4 of 4

N8270

MONTHLY OIL AND GAS PRODUCTION REPORT

			OIAI	I ACCOUNT NUMBER			
LEE ROBINSON VALLEY OPERATING INC	report period (month/year): 7 / 95						
745 GILPIN ST DENVER CO 80218-3633			AME	NDED REPORT (H	ighlight Changes)		
Vell Name	Producing	Well	Days		Production Volumes		
API Number Entity Location	Zone	Status	Oper	OIL(BBL)	GAS(MCF)	WATER(BBL)	
FEDERAL #15-4							
4301930887 10140 20S 21E 15	CM-MR						
DIRTY DEVIL 31-15A							
4304731726 10697 09S 24E 15	WSMVD		-				
DEVILS PLAYGROUND 23-20							
4304731009 10698 09S 24E 20	MVRD						
FEDERAL #13-1							
4304731811 10796 08S 23E 13	UNTA		1	j , j			
-FEDERAL 1-9				- PA'd 8-14-95			
4304731852 11199 09S 24E 9 FEDERAL 15-1	WSTC		_				
43-01930585 11391 20S 21E 15	DKTA						
FEDERAL 25-2 4301930587 11392 20S 21E 25	ENRD	· · · · · · · · · · · · · · · · · · ·					
FEDERAL 23-1		······································	<u> </u>				
4301930355 11393 20S 21E 23	DK-MR						
FEDERAL 25-1							
4301930359 11394 20S 21E 25	MRSN]				
FEDERAL 24-3							
4301930432 11395 20S 21E 24 FEDERAL 14-10	DKTA						
4304730566 11478 09S 24E 10					1		
FEDERAL 31-3 #							
4301930428 11603 20S 22E 31	DKTA						
ANTELOPE 1-29						· · · · · · · · · · · · · · · · · · ·	
4304732452 11609 10S 24E 29	WSTC						
			TOTALS				
			_				
)MMENTS:							
)MMENTS:							
					4		
	· · · · · · · · · · · · · · · · · · ·						
nereby certify that this report is true and complete to	the best of my	knowledg	je.	Dat	e:		
me and Signature:		·		Te	elephone Number:		
						·	

Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

	DEPARTMENT OF THE		Expires: March 31, 1993
В	UREAU OF LAND MAI	NAGEMENT	5. Lease Designation and Serial No.
Do not use this form for pro	Y NOTICES AND REP oposals to drill or to dee ICATION FOR PERMIT-	ORTS ON WELLS 100 -0 1111: epen or reentry to a different reservoir" for such proposals	U-2139A 6. If Indian, Allottee or Tribe Name
	SUBMIT IN TRIPL	ICATE	7. If Unit or CA, Agreement Designation
Pease Oi 3. Address and Telephone No. P. O. Box 1874, Gran 4. Location of Well (Footage, Sec., T., R See Exhibit "A" Att	1 and Gas Company d Junction, CO 815 ., M., or Survey Description) ached.		8. Well Name and No. See Exhibit "A" Attached 9. API Well No. See Exhibit "A" Attached 10. Field and Pool, or Exploratory Area Cisco DOme 11. County or Parish, State Grand County, Utah
TYPE OF SUBMISSION		ICATE NATURE OF NOTICE, REPO	
Notice of Intent		Abandonment Recompletion	Change of Plans New Construction
Subsequent Report		Plugging Back Casing Repair	Non-Routine Fracturing Water Shut-Off
Final Abandonment No		Altering Casing Other Change of Operator	Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
give subsurface locations and mea-	sured and true vertical depths for all	s, and give pertinent dates, including estimated date of starti markers and zones pertinent to this work.)* Cating Company became the ope	
listed on Exhibit "		eral Bond No. 400 DX 0202.	

AUS 31 1995

I hereby certify that the foregoing is the and correct Signed W.	. Title _	President	Date 7-31-95	
(This space for Federal or State office use) Approved by	Title	Associate District Manager	Date 8/10/95	
Conditions of approval, if any:	_	CONDITIONS OF APPROVAL ATTACHED		

Pease Oil and Gas Company Wells: SEE ATTACHED LIST T. 20 S., R. 21 E. Grand County, Utah Lease U-02139A

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Pease Oil and Gas Company is considered to be the operator of the above wells and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by BLM bond No. UT0C73 (Principal - Pease Oil and Gas Company) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable <u>until</u> the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

EXHIBIT "A" TO SUNDRY NOTICE U-2139A

WELL NAME	<u>API NO</u> .	1/4 1/4	<u>SEC</u>	<u>TWP</u>	<u>RNG</u>
Fed 14-3	430193048800S1	NESE	14	20S	21E
Fed 14-4	430193087800S1	SWSW	14	20S	21E
Fed 23-1	430193035500S1	SWNE	23	20S	21E
Fed 23-2	430193058600S1	NWNW	23	20S	21E
Fed 23-3	430193058800S1	NESW	23	20S	21E
Fed 23-4	430193076000S1	NWSE	23	20S	21E
Fed 24-2	430193053000S1	NWNW	24	20S	21E
Fed 24-3	430193043200S1	SWSE	24	20S	21E
Fed 24-4	430193090000S1	NWNE	24	20S	21E
Fed 25-1	43019303590081	SWNE	25	20S	21E
Fed 25-2	430193058700S1	swsw	· 25	20S	21E
Fed 25-3	430193057500S1	SESE	25	20S	21E
Fed 25-4	430193074300S1	NENW	25	20S	21E

-END-



August 18, 1995

Lisha Cordova Utah Natural Resources Oil, Gas & Mining 355 West North Temple 3 Triad Center, Suite 350 Salt Lake City, Utah 84180

Re:

Sundry Notices for Change of Operator

Cisco Dome Field, Grand County, Utah

Dear Lisha:

Enclosed are Sundry Notices affecting wells located on U-2139A, U-2140A, U-12702, U-12702A, U-12702B, U37730 and ML-24295.

Sincerely,

Beverly Gabbay

Production Department

Valley Operating, Inc.

Office: (303) 355-3242 Fax: (303) 377-9798

745 Gilpin Street Denver, Colorado 80218-3633

August 31, 1995

Re: Change of Operator Notices - Acknowledgements -

State of Utah Utah Division of Oil, Gas & Mining 3 Triad Center, Suite #350 Salt Lake City, Utah 84180-1204

Attn: Lisha

Dear Lisha:

Enclosed are the acknowledgements of the Change of Operator Notices for wells located in Grand County. Also included is the acknowledgement by the BLM of the Change of Operator status for the Antelope Unit in Uintah County.

Gerrity Oil & Gas is preparing State Sundry's for the two Antelope Unit wells. These will be signed by both Gerrity and Valley the week of September 4th and will be forwarded shortly thereafter. Thank you for your guidance in preparing these documents.

Vice President

126752276

Commence of the Commence of th		•	:			•
Form 3160-5 Tune 1990)		TED STATES	TERIOR		:	FORM APPROVED Budget Bureau No. 1004-0135
	BUREAU OF				•	Expires: March 31, 1993 5. Lesse Designation and Serial No.
. Ollher	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\					U-2139A
. Do not use this form for	DRY NOTICES proposals to dr PLICATION FOR	ill or to deepen	or reentry to	a different	reservoir.	6. If Indian, Allottee or Tribe Name
l. Type of Well	SUBMIT	IN TRIPLICA	TE			7. If Unit or CA, Agreement Designation
Oil Gas Oth	er.					8. Well Name and No.
Pease (perating Com Oil and Gas	pany, a who Company	lly owned	subsidia	ry of	See Exhibit "A" Attached
3. Address and Telephone No. P. O. Box 1874, Gra		•	(970) 245	-5917		See Exhibit "A" Attached 10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T.	, R., M., or Survey De	escription)				Cisco DOme
See Exhibit "A" A	ttached.					11. County or Parish, State
			·····			Grand County, Utah
12. CHECK APPRO	PRIATE BOX	s) TO INDICA	TE NATURE	OF NOTIC	E, REPOR	T, OR OTHER DATA
TYPE OF SUBMIS	SION		•	TYPE C	F ACTION	
· Notice of Intent		[Abandonment			Change of Plans
Па		<u>. </u>	Recompletion	•		New Construction
L Subsequent Report	:	. [Pługging Back Casing Repair			Non-Routine Fracturing Water Shut-Off
Final Abandonment	Notice	, [Altering Casing			Conversion to Injection
	•	[N Other Change	e of Ope	rator	Dispose Water
					•	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
 Describe Proposed or Completed Op- give subsurface locations and r 	crations (Clearly state al neasured and true vertic	l pertinent details, and al depths for all mark	give pertinent dates, in ers and tones pertiner	cluding estimates it to this work.)*	i date of starting	any proposed work. If well is directionally drilled,
•		•		•		
Effective January	1, 1995, Pe	ase Operati	ng Company	became	the opera	tor of the wells
listed on Exhibit	"A" attache	d. Federa	1 Bond No.	400 DX (202.	•
•.			•			· :
· .						•
•	• •			•		
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	· · · · ·			100	SEP 0	5 1995
	•	•	•			American Malance Martin 27 malantage
	:		٠٠.	\	OF OIL	CASSMINING
				DIV	OFO"	AN TO THE STATE OF
14 1 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	<u> </u>	Na my y v	1.00 m			
14. I hereby certify that the foregoing Signed W. Law F	CARLY -	Title	President			Date 7-31-95
(This space for Federal or State of	fice (150)	•				!

Valley Operating Inc. acknowledges and agrees with this Change of Operator notice

For Valley Operating, Inc.

F. Lee Robinson Vice President

WELL NAME	API NO.	1/4 1/4	SEC	TWP	RNG
Fed 14-3	430193048800S1	NESE	14	20S	21E
Fed 14-4	430193087800S1	SWSW	14	20 S	21E
Fed 23-1	430193035500S1	SWNE	23	208	21E
Fed 23-2	430193058600S1	NWNW	23	20S	21E
Fed 23-3	430193058800S1	NESW	23	208	21E
Fed 23-4	430193076000S1	NWSE	23	20S	21E
Fed 24-2	430193053000S1	NWNW	24	20\$	21E
Fed 24-3	430193043200S1	SWSE	24	20S	21E
Fed 24-4	430193090000S1	NWNE	24	20S	21E
Fed 25-1	430193035900S1	SWNE	25	20S	21E
Fed 25-2	43019305870081	swsw	« 25 ·	20S	21E
Fed 25-3	43019305750081	SESE	25	20 S	21E
Fed 25-4	430193074300S1	NENW	25	20S	21E

-END-

	n of Oil, Gas and Miding FOR CHANGE WORKSHEET				Rout in F.	-PI.
	all documentation received by the division regar each listed item when completed. Write N/A if		able.		2-LW 8- 3-DYS/59- 4-VLC	-SJ √ -FIJÆ
cxtx Chan <u>⊐ Desi</u>	ge of Operator (well sold) gnation of Operator	Designation of Operator Name (Agent Change Only		5-RJF V 6-LWP V	
The op	erator of the well(s) listed below has	changed (EFFEC	TIVE DATE:	1-1-95)	
TO (ne	w operator) PEASE OIL & GAS COMPANY (address) PO BOX 1874 GRAND JUNCTION CO 81502 WILLARD PEASE phone (303) 245-5917 account no. N 1080	FROM (former	operator) (address)	745 GILP DENVER CO LEE ROBII phone (30	IN ST D 80218-3633	
Hell(s)) (attach additional page if needed):					
Name:_ Name:_ Name:_ Name:_ Name:_	**SEE ATTACHED** API:	_ Entity: _ Entity: _ Entity: _ Entity: _ Entity:	_ SecTwr _ SecTwr _ SecTwr _ SecTwr SecTwr	0Rng 0Rng 0Rng 0Rng	_ Lease Type: _ Lease Type: _ Lease Type: _ Lease Type: _ Lease Type:	
Lecz.	(Rule R615-8-10) Sundry or other 10 operator (Attach to this form). (feed) (Rule R615-8-10) Sundry or other 1ega (Attach to this form). (feed 8-21-95)	9-5-95)			Seed to the second	e e
<u>N</u> A 3.	The Department of Commerce has been coperating any wells in Utah. Is comyes, show company file number:	pany registered	new opera with the	tor above state? (is not curr yes/no)	ently _ If
,	(For Indian and Federal Hells ONLY) (attach Telephone Documentation Form comments section of this form. Mana changes should take place prior to comments to comments the comments of the comme	n to this repo gement review o npletion of step	ort). Make of Federal os 5 throug	e note o and Ind h 9 below	f BLM stati ian w ell ope	is in rator
<u>Lee</u> 5.	Changes have been entered in the Oil listed above. (8-30-95)	and Gas Informa	tion Syste	m (Wang/I	BM) for each	we11:
	Cardex file has been updated for each					
<u>Lee</u> 8.	Well file labels have been updated for Changes have been included on the mor for distribution to State Lands and th	nthly "Operator,	, Address,	and Acco	unt Changes"	memo
Jueg.	A folder has been set up for the Oper placed there for reference during rout	ator Change fil	le, and a d	copy of t	his page has documents.	-been

OPERATO	CHANGE WORKSHEET (CONTINUED) Initial each item when completed. Write N/A if item is not applicable.	
	REVIEW	===
Le1.	(Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Wer entity changes made? (yes no) (If entity assignments were changed, attach copies of Form 6, Entity Action Form).	e f
<i>N/A</i> 2.	State Lands and the Tax Commission have been notified through normal procedures o entity changes	f
	ERIFICATION (Fee wells only)	= .
Lect 1.	(Rule R615-3-1) The new operator of any fee lease well listed above has furnished proper bond.	a
2.	A copy of this form has been placed in the new and former operators' bond files.	
3.	The former operator has requested a release of liability from their bond (yes/no) Today's date 19 If yes, division response was made by letter dated 19	· r
LEASE :	INTEREST OWNER NOTIFICATION RESPONSIBILITY	= .
1/1/95	(Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 19, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested. Copies of documents have been sent to State Lands for changes involving State leases.	y
ILMINO	All attachments to this form have been microfilmed. Date: Jeptember 13 1995	•
ILING		
1.	Copies of all attachments to this form have been filed in each well file.	
2.	The <u>original</u> of this form and the <u>original</u> attachments have been filed in the Operator Change file.	~ =
OMMENT	TS .	
		_(, _(,)
).).
		<u>.</u>
		.
		H 2 m 3

WE71/34-35

FORM 3160-5 UNITED STATE (June 1990) DEPARTMENT OF THE I BUREAU OF LAND MANA	NTERIOR	FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993	_
SUNDRY NOTICES AND REPOR ot use this form for proposals to drill or to deeper Use "APPLICATION FOR PERMIT -" for	n or reenter a different rese	Lease Designation and Serial No. U - 02139 If Indian, Allottee or Tribe Name	_
SUBMIT IN TRIPLI	CATE	7. If Unit or CA, Agreement Designation	_
1. Type of Well Oil Gas Well Other		8. Well Name and No. Cisco Dome 25-1 Felderal 9. API Well No.	25-1
Name of Operator Pease Oil & Gas Company Address and Telephone No.		430193035900S1 10. Field and Pool, or Exploratory Area Cisco Dome	- -
P.O. Box 60219, Grand Junction, CO 970 4. Location of Well (Footage, Sec., T., R., M., or Surve	0-245-5917 ey Description)	11. County or Parish, State	
1971 FNL, 1917 FEL, Sec 25, T20S, R21E 12. CHECK APPROPRIATE BOX(es) TO IN		Grand County, UT TICE REPORT OR OTHER DATA	
TYPE OF SUBMISSION		F ACTION	
Notice of Intent Subsequent Report	Abandonment Recompletion Plugging Back	Change of Plans New Construction Non-Routine Fracturing	
Final Abandonment Notice	Casing Repair Altering Casing Other (Note: Report results of multiple	Water Shut-Off Conversion to Injection Dispose Water	
	Completion or Recompletion Rearly state all pertinent details, ar	eport and Log form.) nd give pertinent dates, including estimated	
1) Perforate Entrada 2588 to 2592 w/ 4jspf			
2) Break down w/ 20 bbls diesel.			
3) Run rods, put well on production.			
		ОСТ	EIVE 23 1997
		DIV. OF OIL,	GAS & MINING
14. Thereby certify that the foregoing is true and	correct		
Signed J. M. Bumuath	Title <u>VP, Engnrng/Pro</u>	oduct. Date 09/11/97	
(This space for Federal or State office use)			· •

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Date

Title

Wo tax Credit 3/98

Approved by

Conditions of approval, if any:

FORM 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FO	RM	APF	RO	VE

Budget Bureau No. 1004-0135

Evnisas: Morah 21, 1003

BUKEAU OF LAN	ID WANAGEWEN I	Expires: March 31, 1993
		Lease Designation and Serial No.
SUNDRY NOTICES AND		U2139A
Do not use this form for proposals to drill or	•	6. If Indian, Allottee or Tribe Name
Use "APPLICATION FOR PE	RMIT -" for such proposals	
		7. If Unit or CA, Agreement Designation
SUBMIT IN T	RIPI ICATE	
1. Type of Well		8. Well Name and No.
Oil Gas	110(1 444 40 4000 111 11	One Fubibit MAN Attached
Well Cother		See Exhibit "A" Attached
		9. API Well No.
2. Name of Operator	DIV. OF OIL, GAS & MINING	See Exhibit "A" Attached
Burkhalter Engineering, Inc.	DIV. Of OIL, and a mine	10. Field and Pool, or Exploratory Area
3. Address and Telephone No.		Cisco Dome
P.O. Box 60095 Grand Junction, CO 8		11. County or Parish, State
4. Location of Well (Footage, Sec., T., R., M., or Survey	Description)	
See Exhibit "A" Attached		Grand County, Utah
	BOX(s) TO INDICATE NATURE OF NOTIC	E, REPORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE	OF ACTION
Notice of Intent	Abandonment	Change of Plans
	Recompletion	New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing
LJ ' '	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
L	X Other Change of Operator	
		(Note: Report results of multiple completion on ₩.∈
		Completion or Recompletion Report and Log form
13. Describe Proposed or Completed Operations (Clearly	state all pertinent details, and give pertinent dates,	including estimated date of starting any proposed
work. If well is directionally drilled, give subsurface lo	ocations and measured and true vertical depths for a	ill markers and zones pertinent to this work.)*
Effective April 1, 1998, Burkhalter Engi	neering became the operator of the well	Is listed on Exhibit "A" attached.
Burkhalter Engineering is responsible u	nder the terms and conditions of the lea	se for operations conducted
on the leased lands or portions thereof.		
Bond coverage for this well will be prov	rided by BLM Bond No. UT1097	
	9 200	At land,
	Willard Pease Jr.	X
	Pease Oil and Gas	Company
14. I hereby certify that the foregoing is true and		
Signed M. R. Will office	Title Pulas	Date May 4, 1998
PAIN MANNINA	THE TILIA	Date 1910y 4, 1900
(This space for Federal or State office use)		
Approved by	Title	Date
Conditions of approval, if any:		
		•
	•	

EXHIBIT "A" TO SUNDRY NOTICE U-2139A

WELL NAME & NO.	API NO.	1/4 1/4	SEC.	TWP.	RNG.
Federal 14-3	43-019-30488	NESE	14	20S	21E
Federal 14-4	43-019-30878	SWSW	14	20S	21E
Federal 23-1	43-019-30355	SWNE	23	20S	21E
Federal 23-2	43-019-30586	NWNW	23	20S	21E
Federal 23-3	43-019-30588	NESW	23	20S	21E
Federal 23-4	43-019-30760	NWSE	23	20S	21E
Federal 24-2	43-019-30530	NWNW	24	20S	21E
Federal 24-3	43-019-30432	SWSE	24	20S	21E
Federal 24-4	43-019-30900	NWNE	24	20S	21E
Federal 25-1	43-019-30359	SWNE	25	20S	21E
Federal 25-2	43-019-30587	SWSW	25	20S	21E
Federal 25-3	43-019-30575	SESE	25	20S	21E
Federal 25-4	43-019-30743	NENW	25	20S	21E

-END-

a mereby certify that this report is true and complete to the best of my knowledge.

Name and Signature:

Page 4 of 08/18/1999

1594 West North Temple, Suite 1210, PO Box 145801, Salt Lake City, UT 84114-5801

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS			7				
			UT	AH ACC	OUNT NUMBER	: N1080	••••
PEASE OIL & GAS COMP. PO BOX 60219	ANY		RE	PORT P	ERIOD (MONT	H/YEAR):	7 / 1999
GRAND JUNCTION, CO 8	1506		AM	ENDED 1	REPORT [] (1	Highlight Ch	anges)
WELL NAME	Producing	Well	Well	Days	T	Production Vo	lumes
API Number Entity Location	Zone	Status	Туре	Oper	OIL(BBL)	GAS (MCF)	WATER (BBL)
FEDERAL 15-1 4301930585 11391 20S 21E 15	DKTA		GW		U-2140A	apprv 12.16.99	4.1.98
FEDERAL 25-2 4301930587 11392 20S 21E 25	ENRD		OW		U-2139A	apprv 12:16:99 apprv	ebb4,1.98
FEDERAL 23-1 4301930355 11393 20S 21E 23	DK- M R		GW		U-2139A	apprv 12:16:99	elb4.1.98
FEDERAL 25-1 4301930359 11394 20S 21E 25	MRSN		GW		U-213 9 A	12.16.99	U604.1.98
FEDERAL 24-3 4301930432 11395 20S 21E 24	DKTA		GW		U-2139A	apprv 12.16.99	A60 4.1.98
ERAL 31-3 201930428 11603 20S 22E 31	DKTA		GW				
CALF CANYON #1 4301930298 11666 20S 21E 03	DKTA		OW		U-11620	Call Canyou unit	apprv 8.9.9
FEDERAL 675-1 4301930376 11666 20S 21E 10	DKTA		OW		U-5675	call carryon unit	ħ (i
FEDERAL 675 #4 4301931187 11666 20S 21E 10	CDMTN		OW)/	call canyon unit	д 11
FEDERAL 675 #5 1301931199 11666 20S 21E 10	CDMTN		OW		11	calf Canyon unit	// //
CALF CANYON FEDERAL #10 4301931203 11666 20S 21E 03	DKTA		OW		U-111/20	Call canyon	ji li
FEDERAL 675-6 1301931208 11666 20S 21E 09	CDMTN		OW		U-5675	call, caryon unit	נו ון
			-	TOTALS			
COMMENTS :							

Date: __

Telephone Number:

FORM 3160-5 (June 1990)

UNITED STATES **DEPARTMENT OF THE INTERIOR**

DEC 2 2 1999

RECEIVED

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

BUREAU OF LAND MANAGEMENT

	DIVISION OF OIL, GAS & MINI	NG5. Lease Designation and Serial No.			
SUNDRY NOTICES AND		- U2139A UD2139A			
	Do not use this form for proposals to drill or to deepen or reenter a different reservoir. Use "APPLICATION FOR PERMIT -" for such proposals				
SUBMIT IN T	RIPLICATE	7. If Unit or CA, Agreement Designation			
1. Type of Well		8. Well Name and No.			
Oil X Gas Well Other	See Exhibit "A" Attached				
2. Name of Operator		9. API Well No. See Exhibit "A" Attached			
Burkhalter Engineering, Inc.		10. Field and Pool, or Exploratory Area			
3. Address and Telephone No.		Cisco Dome			
P.O. Box 60095 Grand Junction, CO 8	1506 (970) 245-5917	11. County or Parish, State			
4. Location of Well (Footage, Sec., T., R., M., or Survey	Description)				
See Exhibit "A" Attached		Grand County, Utah			
12. CHECK APPROPRIATE	BOX(s) TO INDICATE NATURE OF NOTIC	E, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE	OF ACTION			
	ocations and measured and true vertical depths for all ineering became the operator of the well: ander the terms and conditions of the least	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) Including estimated date of starting any proposed in markers and zones pertinent to this work.)* Is listed on Exhibit **Attacked**			
	Willard Pease Jr. Pease Oil and Gas G	Security Williams			
14. I hereby certify that the foregoing is true and Signed	Title PNN	Date May 4, 1998			
(This space for Federal or State office use) Approved by Conditions of approval, if any:	Assi stant Field Title D ivision of Re				
<u> :: UDO6m</u> 12/11/199	02110	ITICNS OF CORPOVAL ATTACHED			
	nowingly and willfully to make to any department or agency of	the United States any false, fictitious or fraudulent statements or			

representations as to any matter within its jurisdiction.

EXHIBIT "A" TO SUNDRY NOTICE U-2139A

WELL NAME & NO.	API NO.	<u>1/4 1/4</u>	SEC.	TWP.	RNG.
Federal 14-3	43-019-30488	NESE	14	208	21E
Federal 14-4	43-019-30878	SWSW	14	20 S	21E
Federal 23-1	43-019-30355	SWNE	23	20 S	21E
Federal 23-2	43-019-30586	NWNW	23	20S	21E
Federal 23-3	43-019-30588	NESW	23	20S	21E
Federal 23-4	43-019-30760	NWSE	23	20S	21E
Federal 24-2	43-019-30530	NWNW	24	20S	21E
Federal 24-3	43-019-30432	SWSE	24	20S	21E
Federal 24-4	43-019-30900	NWNE	24	20S	21E
Federal 25-1	43-019-30359	SWNE	25	20S	21E
Federal 25-2	43-019-30587	SWSW	25	20S	21E
Federal 25-3	43-019-30575	SESE	25	20S	21E
Federal 25-4	43-019-30743	NENW	25	20S	21E

-END-

Burkhalter Engineering, Inc. All Wells on Lease UTU02139A (14-3, 14-4, 23-1, 23-2, 23-3, 23-4, 24-2, 24-3, 24-4, 25-1, 25-2, 25-3, 25-4) Sections 14, 23, 24 and 25 T. 20 S., R. 21 E. Grand County, Utah

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Burkhalter Engineering, Inc. is considered to be the operator of the above wells and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for these wells is provided by UT1097 (Principal - Burhalter Engineering, Inc.) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable <u>until</u> the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

Division o	of Oil, Gas and Mining	Routing:
OPEI	RATOR CHANGE WORKSHEET	1KDRV
Attach	all documentation received by the district and additional to the	2-GLH 7-KAS
	all documentation received by the division regarding this change. each listed item when completed. Write N/A if item is not applicable.	4-COW 1 9-FILE
	with the state of	5- KDR V
xxx Ch	ange of Operator (well sold)	
□ De	signation of Operator	
The op	erator of the well(s) listed below has changed, effective: 4-1-98	
TO: (n	ew operator) BURKHALTER ENGINEERING INC FROM: (old operator)	DEACE OIL C GAG GOVERNING
- O ((i,i	(address) PO BOX 60095 (address)	PEASE OIL & GAS COMPANY PO BOX 60219
	GRAND JUNCTION CO 81506	GRAND JUNCTION CO 81506
	Phone: <u>(970) 245–5917</u>	Phone: (970) 245-5917
	Account no. <u>N6820</u>	Account no. N1080
WELL.	(S) attach additional page if needed: * CALF CANYON UNIT	
***************************************	(e) attach additional page if needed.	
Name: _	**SEE ATTACHED** API: 43019 30359 Entity: S 25 T	205 R 2(E Lease:
Name: _	API: Entity: S T	R Leace.
Name:	API: Entity: S T API: Entity: S T	R Lease: R Lease:
Name: _	API: Entity: S T	
Name: _	API: Entity: S T	
		R Lease:
	ATOR CHANGE DOCUMENTATION	
<u>Lec</u> 1.	(r649-8-10) Sundry or other legal documentation has been received from the form). (le_c/d 5-18-98)	FORMER operator (attach to thi
<u>Le</u> 2.	(r649-8-10) Sundry or other legal documentation has been received from form). (he 5-18-98)	the NEW operator (Attach to thi
N/A 3.		
<u></u> 5.	The Department of Commerce has been contacted if the new operator a wells in Utah. Is the company registered with the state? (yes/no)	Dove is not currently operating any If yes, show company file number
		in yes, show company me number
DC 4.	FOR INDIAN AND FEDERAL WELLS ONLY. The BLM has been contracted of BLM status in comments section of this form. BLM approval of changes should ordinarily take place prior to the division's approval, and through 9 below. (Let 2 8 9 99) (Let 2 12 22	Federal and Indian well operator before the completion of steps 5
₩-5.	Changes have been entered in the Oil and Gas Information System (3270) for each well listed above.
DP 6.	Cardex file has been updated for each well listed above.	,
<u>H</u> 7.	Well file labels have been updated for each well listed above.	
<u>≥</u> 8.	Changes have been included on the monthly "Operator, Address, and Account to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. (10.29.6	nt Changes" memo for distribution
少 9.	A folder has been set up for the Operator Change file , and a copy of the reference during routing and processing of the original documents.	nis page has been placed there for
dons\wpdoc	- OVER -	
	- UYER -	

Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR

FC	DRM A	PPP.(DYED	
Budger	Bureau	No.	1004-	0135
Exp	res: M	arch	31, 199	3

BUREAU OF LAND MANAGEMENT	5. Lease Designation and Serial No.
	U02139A
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals	6. If Indian, Allonee or Tribe Name
SUBMIT IN TRIPLICATE	7. If Unit or CA, Agreement Designation
. Type of Well Oil X Well Other Other	8. Well Name and No.
. Name of Operator	See Exhibit "A" attache
Twin Arrow, Inc.	See Exhibit "A" attached
P.o. Box 948, Rangely, CO 81648 970-675-8226	10. Field and Pool, or Exploratory Area
Location of Well (Footage, Sec., T., R., M., or Survey Description)	Cisco Dome
	11. County or Parish, State
See Exhibit "A" attached	Grand County, Utah
2. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPO	ORT, OR OTHER DATA
TYPE OF SUBMISSION TYPE OF ACTION	4
Solice of Intent Abandonment	Change of Plans
Recompletion	New Construction
Subsequent Report Plugging Back	Non-Routine Fracturing
Casing Repair	Water Shut-Off
Final Abandonment Notice Altering Casing	Conversion to Injection
CHANGE OF OPERTOR	Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
Sept. 1, 2000 MB Effective Interpretation on Exhibit "A" attached. Twin Arrow, Inc. became the operations and conditions of the lease for operations conducted lands or portions thereof.	nsible under the
Bond Coverage for this lease (wells) will be provided by E	ALM Bond No. UT/185 Alter/President Ingineering Inc.
	· ·
14. I hereby certify that the foregoing is true and correct	
Signed / Mole mole Title Office Manager Assistant Field Manager	Date 8/18/2 000
Approved by Allsam Thume Tide Division of Resources	
Conditions of approval, if any:	S OF MODROVAL ATTACHED

EXHIBIT "A" TO SUNDRY NOTICE WELL LIST U-2139A

WELL NAME & NO.	<u>API NO.</u>	1/4 1/4	SEC	<u>TWP</u>	RNG.
Federal 14-3	43-019-30488	NESE	14	208	<u>21</u> €
Federal 14-4	43-019-30878	swsw	14	208	21E
Federal 23-1	43-019-30355	SWNE	23	208	21E
Federal 23-2	43-019-30586	NWNW	23	208	21E
Federal 23-3	43-019-30588	NESW	23	208	21E
Federal 23-4	43-019-30760	NWSE	23	208	21E
Federal 24-2	43-019-30530	NWNW	24	208	21E
Federal 24-3	43-019-30432	SWSE	24	208	21E
Federal 24-4	43-019-30900	NWNE	24	20\$	21E
Federal 25-1	43-019-30359	SWNE	25	208	21E
Federal 25-2	43-019-30587	SWSW	25	208	21E
Federal 25-3	43-019-30575	SESE	25	208	21E
Federal 25-4	43-019-30743	NENW	25	20S	21E
					_ • —

Twin Arrow Incorporated Well Nos. 14-3, 14-4, 23-1, 23-2, 23-3, 23-4, 24-2, 24-3, 24-4, 25-1, 25-2, 25-3, 25-4 Sections 14, 23, 24 and 25 T. 20 S., R. 21 E. Lease UTU02139A Grand County, Utah

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Twin Arrow Incorporated is considered to be the operator of the above wells and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for these wells is provided by UT1185 (Principal -Twin Arrow Incorporated) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable <u>until</u> the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

OPERATOR CHANGE WORKSHEET

Enter date after each listed item is completed

X Change of Operator (Well Sold)

Designation of Agent

10/02/2000

10/02/2000

Operator Name Change (Only)

Merger

The operator of the well(s) listed below has changed, effective:		09-01-20	000			
				•		
FROM: (Old Operator):		TO : (Ne	w Operator):			
BURKHALTER ENGINEERING INC.		•	ROW INC.			
Address: P. O. BOX 60095	-		P. O. BOX 94	.8		•
GRAND JUNCTION, CO 81506	-		Y, CO 91648			***************************************
	-					
Phone: 1-(970)-243-6060	•	Phone: 1-(970)-675-8226	 		
Account No. N6820	-	Account	N1415			
CA No.		Unit:				
WELL(S)						
• •	API	ENTITY	SEC. TWN	LEASE	WELL	WELL
NAME	NO.	NO.	RNG	TYPE	TYPE	STATUS
FEDERAL 14-3	43-019-30488	8152	14-20S-21E	FEDERAL	GW	S
FEDERAL 14-4	43-019-30878	8153		FEDERAL		S
FEDERAL 23-1	43-019-30355	11393	23-20S-21E	FEDERAL	GW	S
FEDERAL 23-2	43-019-30586	8140	23-20S-21E	FEDERAL	GW	S
FEDERAL 23-3	43-019-30588	8157	23-20S-21E	FEDERAL	GW	S
FEDERAL 23-4	43-019-30760	8158	23-20S-21E	FEDERAL	GW	S
FEDERAL 24-2	43-019-30530	8159	24-20S-21E	FEDERAL		S
FEDERAL 24-3	43-019-30432	11395	24-20S-21E	FEDERAL	GW	S
FEDERAL 24-4	43-019-30900	8208	24-20S-21E	FEDERAL		S
FEDERAL 25-1	43-019-30359	11394	25-20S-21E	FEDERAL		P
FEDERAL 25-2	43-019-30587	11392	25-20S-21E	FEDERAL		S
FEDERAL 25-3	43-019-30575	8170	25-20S-21E	FEDERAL		S
FEDERAL 25-4	43-019-30743	8181	25-20S-21E	FEDERAL	GW	S
			·			
		ļ				
OPERATOR CHANCES DOCUMENTATION			1	L	<u></u>	

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on:

(R649-8-10) Sundry or legal documentation was received from the NEW operator on:

3.	The new company has been checked through the Department of Commerce, Division of Corporations Database on: 10/02/2000,
4.	Is the new operator registered in the State of Utah: YES Business Number:
5.	*APPLICATION HAS BEEN SUBMITTED TO DIV OF CORP. If NO, the operator was contacted contacted on:
6.	Federal and Indian Lease Wells: The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on:
7.	Federal and Indian Units: The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
8.	
9.	Underground Injection Control ("UIC") Pro! The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A
D .	ATA ENTRY: Changes entered in the Oil and Gas Database on: 10/10/2000
2.	Changes have been entered on the Monthly Operator Change Spread Sheet on: 10/10/2000
3.	Bond information entered in RBDMS on: N/A
4.	Fee wells attached to bond in RBDMS on: N/A
S 7.	State well(s) covered by Bond No.:
	EE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION: (R649-3-1) The NEW operator of any fee well(s) listed has furnished a bond: YES
2.	The FORMER operator has requested a release of liability from their bond on: N/A The Division sent response by letter on: N/A
3.	(R649-2-10) The FORMER operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on:
	All attachments to this form have been MICROFILMED on:
	ILING: ORIGINALS/COPIES of all attachments pertaining to each individual well have been filled in each well file on:
C	OMMENTS:
_	

Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

RECEIVED MOAB FIELD OFFICE FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

PRINCE CONTRACTOR

5. Lease Designation and Serial No. U-12702A

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentanto a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals 24 P 3: 12

Use "APPLICATION FO	R PERMIT—" for such proposals 24 12 3: 12	<u>.</u>
SUBMIT	IN TRIPLICATE DEPT OF THE INTERIOR	7. If Unit or CA, Agreement Designation
1. Type of Well Well Well Other 2. Name of Operator Jelco Energy Inc. 3. Address and Telephone No. P.O. Box 948, Rangely, Co 4. Location of Well (Footage, Sec., T., R., M., or Survey D See Exhibit "A" attached	D 81648 970-675-8226	8. Well Name and No. See Exhibit "A" attached 9. API Well No. See Exhibit "A" attached 10. Field and Pool, or Exploratory Area Cisco Dome 11. County or Parish, State Grand County, Utah
** · · · · · · · · · · · · · · · · · ·	(s) TO INDICATE NATURE OF NOTICE, REPO	
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent Sebendent Report Final Abandonment Notice	Abundancent Recompletion Plugging Back Casing Repair Altering Casing Other Change of Operator	New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

Effective May 23, 2001, Jelco Energy Inc. became the operator of the wells listed on Exhibit "A" attached. Jelco Energy Inc. is responsible under the terms and conditions of the lease for operations conducted on the leased lands or portions thereof.

Bond Coverage for this lease (wells) will be provided by BLM Bond No. UT1185

_					
14.	I hereby certify that the foregoing is true and correct				
	Signed 12eta Joseph	Title	Office Manager	Date 5/23/2001	
	(This space for Federal or State office use)		Assistant Field Manager,	1-1-	
•	Approved by William Munger	Tide	Division of Resources	Date 5/25/0/	•
÷	Conditions of approval, if any:		CONDITIONS OF APPRO	VAL ATTACHED	• •

Jelco Energy, Inc. Well Nos. 19-1A, 19-3 and 31-1A Sections 19 and 31 T. 20 S., R. 22 E. Lease UTU12702A Grand County, Utah

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Jelco Energy, Inc. is considered to be the operator of the above wells and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for these wells is provided by UT1185 (Principal - Jelco Energy, Inc.) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable <u>until</u> the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

EXHIBIT "A" TO SUNDRY NOTICE WELL LIST U-2139A

API NO.	1/4 1/4	SEC	<u>TWP</u>	RNG.
43-019-30488	NESE	14	20\$	21E
43-019-30878	SWSW	14	20S	21E
43-019-30355	SWNE	23	20S	21E
43-019-30586	NWNW	23	20S	21E
43-019-30588	NESW	23	20\$	21E
43-019-30760	NWSE	23	20\$	21E
43-019-30530	WNWN	24	20S	21E
43-019-30432	SWSE	24	20S	21E
43-019-30900	NWNE	24	20S	21E
43-019-30359	SWNE	25	20S	21E
43-019-30587	SWSW	25	208	21E
43-019-30575	SESE	25	20S	21E
43-019-30743	NENW	25	20\$	21E
	43-019-30488 43-019-30878 43-019-30355 43-019-30586 43-019-30588 43-019-30530 43-019-30432 43-019-30900 43-019-30359 43-019-30587 43-019-30575	43-019-30488 NESE 43-019-30878 SWSW 43-019-30355 SWNE 43-019-30586 NWNW 43-019-30588 NESW 43-019-30760 NWSE 43-019-30530 NWNW 43-019-30432 SWSE 43-019-30900 NWNE 43-019-30587 SWSW 43-019-30587 SWSW 43-019-30575 SESE	43-019-30488 NESE 14 43-019-30878 SWSW 14 43-019-30355 SWNE 23 43-019-30586 NWNW 23 43-019-30588 NESW 23 43-019-30760 NWSE 23 43-019-30530 NWNW 24 43-019-30432 SWSE 24 43-019-30900 NWNE 24 43-019-30579 SWNE 25 43-019-30587 SWSW 25 43-019-30575 SESE 25	43-019-30488 NESE 14 20S 43-019-30878 SWSW 14 20S 43-019-30355 SWNE 23 20S 43-019-30586 NWNW 23 20S 43-019-30588 NESW 23 20S 43-019-30760 NWSE 23 20S 43-019-30530 NWNW 24 20S 43-019-30432 SWSE 24 20S 43-019-30900 NWNE 24 20S 43-019-30359 SWNE 25 20S 43-019-30587 SWSW 25 20S 43-019-30575 SESE 25 20S

EXHIBIT "A" TO SUNDRY NOTICE U-12702A

WELL NAME & NO.	<u>API NO.</u>	1/4 1/4	SEC.	TWP.	RNG.
Federal 19-1A	43-019-30896	SWNW	19	20\$	22E
Federal 19-3	43-019-30302	SWSW	19	208	22E
Federal 31-1A	43-019-30308	NENW	31	20S	22E

EXHIBIT "A" TO SUNDRY NOTICE WELL LIST U-2140A

WELL NAME & NO.	API NO.	<u>1/4 1/4</u>	SEC	IWP	RNG.
Federal 10-2 √	43-019-31210	NESW	10	20S	21E
Federal 11-1	43-019-30485	NWSW	11	20\$	21E
Federal 11-2√	43-019-30882	SESE	11	208	21E
Federal 11-3	43-019-30884	SWSW	11	20S	21E
Federal 12-1/,	43-019-30881	SWSW	12	20S	21E
Federal 13-1	43-019-30348	SWSW	13	20\$	21E
Federal 13-2	43-019-30673	SENW	13	20S	21E
Federal 13-3	43-019-30883	NWNE	13	20S	21E
Federal 13-4	43-019-30885	NWSE	13	20S	21E
Federal 14-1	43-019-30430	WNW	14	20S	21E
Federal 14-1A	43-019-30436	NWNW	14	20\$	21E
Federal 14-2	43-019-30487	NENE	14	20\$	21E
Federal 15-1	43-019-30585	NESE	15	20\$	21E
Federal 15-2	43-019-30636	WNW	15	20S	21E
Federal 15-3 √	43-019-30637	NENE	15	208	21E
Federal 15-4	43-019-30887	SWSW	15	20\$	21E
	43-019-30484	NWSW	10	208	21E
Federal 1-10	43-019-30625	SENE	22	208	21E
Federal 22-1√	43-013-30023	42.			

SUNDRY I	5. LEASE DESIGNATION AND SERIAL NUMBER: 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT of CA AGREEMENT NAME:		
1. TYPE OF WELL OIL WELL	Wells, significantly deepen services as the APPLICATION FOR PERMIT TO DRILL GAS WELL OTHER		8. WELL NAME and NUMBER: see attached list g. API NUMBER:
2. NAME OF OPERATOR: Jelco Enero 3. ADDRESS OF OPERATOR: P.O. Box 948 4. LOCATION OF WELL FOOTAGES AT SURFACE:	Rangely STATE CO Z	PHONE NUMBER: 9706758226	10. FIELD AND POOL, OR WILDCAT: COUNTY: Grand
QTR/QTR, SECTION, TOWNSHIP, RANG	E, MERIDIAN:		STATE: UTAH
11. CHECK APPR	OPRIATE BOXES TO INDICA	ATE NATURE OF NOTICE, REPO	ORT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	REPERFORATE CURRENT FORMATION
NOTICE OF INTENT (Submit in Duplicate)	ACIDIZE ALTER CASING	DEEPEN FRACTURE TREAT	SIDETRACK TO REPAIR WELL TEMPORARILY ABANDON
Approximate date work will start:	CASING REPAIR CHANGE TO PREVIOUS PLANS	NEW CONSTRUCTION OPERATOR CHANGE	TUBING REPAIR
SUBSEQUENT REPORT	CHANGE TUBING CHANGE WELL NAME	PLUG BACK PLUG BACK	VENT OR FLARE WATER DISPOSAL WATER SHUT-OFF
(Submit Original Form Only) Date of work completion:	CHANGE WELL STATUS	PRODUCTION (START/RESUME) NS RECLAMATION OF WELL SITE	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

CONVERT WELL TYPE

see attached list

Until May 1, 2001 Twin Arrow, Inc. and Jelco Energy Inc. were the same company. We split Twin Arrow, Inc. and Jelco Energy apart so Jelco Energy could operate all the Utah wells and Twin Arrow will operate all the Colorado Wells.

RECOMPLETE - DIFFERENT FORMATION

NAME (PLEASE PRINT) Linda C.	00200	-	ffice Manager
SIGNATURE Sind?		DATE	6/1/2001
SIGNATURE			

(This space for State use only)

RECEIVED

JUN 15 2001

DIVISION OF OIL, GAS AND MINING

FED. LEASE #	API# WELL NAME	SEC	QTP	TWP	RNG
UTU5675	430193039200 CALF CANYON #4	11	NWNW	208	21E
UTU72600	430193039300 CALF CANYON #5	11	SENE	20S	21E
UTU72600	430193109400 FEDERAL #675-3	10	SWNW	20S	21E
UTU11620	430193119700 CALF CANYON #8	3	SESW	20 S	21E
UTU70813A	430193029800 CALF CANYON #1	3	SWSE	20 S	21E
UTU70813A	430193037600 FEDERAL 675-1	10	NENW	20 S	21E
UTU70813A	430193116800 CALF CANYON #7	2	SESW	20S	21E
UTU70813A	430193118700 FEDERAL 675-4	. 10	NENW	20S	21E
UTU70813A	430193119900 FEDERAL 675-5	10	NWNW	20S	21E
UTU70813A	430193120300 CALF CANYON #10	3	SESE	20S	21E
UTU70813A	430193120800 FEDERAL 675-6	9	NENE	20 S	21E
UTU70813A	430193120900 CALF CANYON #11	3	SWSW	20 S	21E
UTU02139A	430193035500 FEDERAL 23-1	23	SWNE	20 S	21E
UTU02139A	430193035900 FEDERAL 25-1	25	SWNE	20 S	21E
UTU02139A	430193043200 FEDERAL 24-3	24	SWSE	20S	21E
UTU02139A	430193048800 FEDERAL 14-3	14	NESE	208	21E
UTU02139A	430193053000 FEDERAL 24-2	24	NWNW	20 S	21E
UTU02139A	430193057500 FEDERAL 25-3	25	SESE	20S	21E
UTU02139A	430193058600 FEDERAL 23-2	23	NWNW	20 S	21E
UTU02139A	430193058700 FEDERAL 25-2	25	SWSW	208	21E
UTU02139A	430193058800 FEDERAL 23-3	23	NESW	208	21E
UTU02139A	430193074300 FEDERAL 25-4	25	NENW	20 S	21E
UTU02139A	430193076000 FEDERAL 23-4	23	NWSE	20 S	21E
UTU02139A	430193087800 FEDERAL 14-4	14	SWSW	208	21E
UTU02139A	430193090000 FEDERAL 24-4	24	NWNE	208	21E
UTU02140A	430193034800 FEDERAL 13-1	13	SWSW	208	21E
UTU02140A	430193043000 FEDERAL 14-1	14	NWNW	208	21E
UTU02140A	430193043600 FEDERAL 14-1A	14	NWNW	208	21E
UTU02140A	430193048400 FEDERAL 10-1	10	NWSW	208	21E
UTU02140A	430193048500 FEDERAL 11-1	11	NWSW	208	21E
UTU02140A	430193048700 FEDERAL 14-2	14	NENE	208	21E
UTU02140A	430193058500 FEDERAL 15-1	15	NESE	208	21E
UTU02140A	430193062500 FEDERAL 22-1	22	SENE	208	21E
UTU02140A	430193063600 FEDERAL 15-2	15	NWNW	208	21E
UTU02140A	430193063700 FEDERAL 15-3	15	NENE	208	21E
UTU02140A	430193067300 FEDERAL 13-2	13	SENW	208	21E
UTU02140A	430193088100 FEDERAL 12-1	12	SWSW	20S	21E
UTU02140A	430193088200 FEDERAL 11-2	11	SESE	20S	21E 21E
UTU02140A	430193088300 FEDERAL 13-3	13	NWNE	20S	21E
UTU02140A	430193088400 FEDERAL 11-3	11	SWSW NWSE	20S 20S	21E
UTU02140A	430193088500 FEDERAL 13-4	13 15	SWSW	20S 20S	21E
UTU02140A	430193088700 FEDERAL 15-4	10	NESW	20S	21E
UTU02140A	430193121000 FEDERAL 10-2	30	SWNW	20S	22E
UTU12702	430193042900 FEDERAL 30-1	30 19	SWSW	20S	22E
UTU12702A	430193030200 FEDERAL 19-3	31	NENW	20S	22E
UTU12702A	430193030800 FEDERAL 31-1A	31	NENW	208	22E
UTU12702A	430193030800 FEDERAL 31-1A 430193089600 FEDERAL 19-1A	19	SWNW	205	22E
UTU12702A	430193089600 FEDERAL 19-1A 430193087500 FEDERAL 18-1	18	NESW	20S	22E
UTU37730	450135001500 FEDERAL 10-1	10	1411044	200	££
STATE WELL		<u>.</u> -			
ML-24295	430193034700 STATE 32-1	32	W 1/2	208	22E

Division of Oil, Gas and Mining

OPERATOR CHANGE WORKSHEET

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

06/15/2001

4825833-0143

06/18/2001

X Operator Name Change (Only)

Merger

FEDERAL 11-1 43- FEDERAL 13-1 43- FEDERAL 14-1 43- FEDERAL 14-1A 43- FEDERAL 14-2 43- FEDERAL 14-3 43- FEDERAL 14-4 43-	019-30484 019-30485 019-30348 019-30430 019-30436	JELCO EN Address: RANGEL' Phone: Account Unit: ENTITY NO 8141 8142 8146 8169	w Operator): NERGY INC P. O . BOX 9- Y, CO 81648 1-(970)-675-8 N1825 SEC TWN RNG 10-20S-21E 11-20S-21E 13-20S-21E 14-20S-21E		GW GW	WELL STATUS S P TA P
TWIN ARROW INC Address: P. O BOX 948 RANGELY, CO 81648 Phone: 1-(970)-675-8226 Account N1415 CA No. WELL(S) AP NAME FEDERAL 1-10 FEDERAL 11-1 FEDERAL 13-1 FEDERAL 14-1 FEDERAL 14-1 FEDERAL 14-1 FEDERAL 14-1 FEDERAL 14-1 FEDERAL 14-1 FEDERAL 14-2 FEDERAL 14-3 FEDERAL 14-4 43- FEDERAL 14-4 43- FEDERAL 14-4 43- FEDERAL 14-3 FEDERAL 14-4 43- FEDERAL 14-4 43- FEDERAL 14-4 43- FEDERAL 14-4 43- FEDERAL 14-4	019-30484 019-30485 019-30348 019-30430 019-30436	JELCO EN Address: RANGEL' Phone: Account Unit: ENTITY NO 8141 8142 8146 8169	NERGY INC P. O . BOX 94 Y, CO 81648 1-(970)-675-8 N1825 SEC TWN RNG 10-20S-21E 11-20S-21E 13-20S-21E	LEASE TYPE FEDERAL FEDERAL FEDERAL	TYPE GW GW GW	STATUS S P TA
Address: P. O BOX 948 RANGELY, CO 81648 Phone: 1-(970)-675-8226 Account N1415 CA No. WELL(S) NAME FEDERAL 1-10 FEDERAL 11-1 FEDERAL 13-1 FEDERAL 14-1 FEDERAL 14-1 FEDERAL 14-1 FEDERAL 14-1 FEDERAL 14-2 FEDERAL 14-3 FEDERAL 14-3 FEDERAL 14-4 43- FEDERAL 14-4 43- FEDERAL 14-4 43- FEDERAL 14-3 FEDERAL 14-4 43- FEDERAL 14-4 43- FEDERAL 14-4	019-30484 019-30485 019-30348 019-30430 019-30436	RANGELY Phone: Account Unit: ENTITY NO 8141 8142 8146 8169	P. O . BOX 9- Y, CO 81648 1-(970)-675-8 N1825 SEC TWN RNG 10-20S-21E 11-20S-21E 13-20S-21E	LEASE TYPE FEDERAL FEDERAL FEDERAL	TYPE GW GW GW	STATUS S P TA
RANGELY, CO 81648 Phone: 1-(970)-675-8226 Account N1415 CA No. WELL(S) NAME FEDERAL 1-10 FEDERAL 11-1 FEDERAL 13-1 FEDERAL 14-1 FEDERAL 14-1 FEDERAL 14-1 FEDERAL 14-1 FEDERAL 14-1 FEDERAL 14-2 FEDERAL 14-3 FEDERAL 14-4 43- FEDERAL 14-4 43- FEDERAL 14-4 43- FEDERAL 14-3 FEDERAL 14-4 43- FEDERAL 14-4 43- FEDERAL 14-3 FEDERAL 14-4 43- FEDERAL 14-4	019-30484 019-30485 019-30348 019-30430 019-30436	RANGEL' Phone: Account Unit: ENTITY NO 8141 8142 8146 8169	Y, CO 81648 1-(970)-675-8 N1825 SEC TWN RNG 10-20S-21E 11-20S-21E 13-20S-21E	LEASE TYPE FEDERAL FEDERAL FEDERAL	TYPE GW GW GW	STATUS S P TA
Phone: 1-(970)-675-8226 Account N1415 CA No. WELL(S) NAME FEDERAL 1-10 FEDERAL 11-1 FEDERAL 13-1 FEDERAL 14-1 FEDERAL 14-1 FEDERAL 14-1 FEDERAL 14-1 FEDERAL 14-1 FEDERAL 14-2 FEDERAL 14-3 FEDERAL 14-4 43- 43- 43- 43- 43- 43- 43- 43- 43-	019-30484 019-30485 019-30348 019-30430 019-30436	Phone: Account Unit: ENTITY NO 8141 8142 8146 8169	1-(970)-675-8 N1825 SEC TWN RNG 10-20S-21E 11-20S-21E 13-20S-21E	LEASE TYPE FEDERAL FEDERAL FEDERAL	TYPE GW GW GW	STATUS S P TA
Account N1415 CA No. WELL(S) NAME FEDERAL 1-10 FEDERAL 11-1 FEDERAL 13-1 FEDERAL 14-1 FEDERAL 14-1 FEDERAL 14-1 FEDERAL 14-1 FEDERAL 14-2 FEDERAL 14-3 FEDERAL 14-4 43- FEDERAL 14-4 43- FEDERAL 14-3 FEDERAL 14-4 43-	019-30484 019-30485 019-30348 019-30430 019-30436	Account Unit: ENTITY NO 8141 8142 8146 8169	N1825 SEC TWN RNG 10-20S-21E 11-20S-21E 13-20S-21E	LEASE TYPE FEDERAL FEDERAL FEDERAL	TYPE GW GW GW	STATUS S P TA
CA No. WELL(S) NAME NO FEDERAL 1-10 43- FEDERAL 11-1 43- FEDERAL 13-1 43- FEDERAL 14-1 43- FEDERAL 14-1A 43- FEDERAL 14-2 43- FEDERAL 14-3 43- FEDERAL 14-4 43-	019-30484 019-30485 019-30348 019-30430 019-30436	Unit: ENTITY NO 8141 8142 8146 8169	SEC TWN RNG 10-20S-21E 11-20S-21E 13-20S-21E	TYPE FEDERAL FEDERAL FEDERAL	TYPE GW GW GW	STATUS S P TA
WELL(S) NAME NO FEDERAL 1-10 43- FEDERAL 11-1 43- FEDERAL 13-1 43- FEDERAL 14-1 43- FEDERAL 14-1A 43- FEDERAL 14-2 43- FEDERAL 14-3 43- FEDERAL 14-4 43-	019-30484 019-30485 019-30348 019-30430 019-30436	ENTITY NO 8141 8142 8146 8169	RNG 10-20S-21E 11-20S-21E 13-20S-21E	TYPE FEDERAL FEDERAL FEDERAL	TYPE GW GW GW	STATUS S P TA
WELL(S) NAME NO FEDERAL 1-10 43- FEDERAL 11-1 43- FEDERAL 13-1 43- FEDERAL 14-1 43- FEDERAL 14-1A 43- FEDERAL 14-2 43- FEDERAL 14-3 43- FEDERAL 14-4 43-	019-30484 019-30485 019-30348 019-30430 019-30436	ENTITY NO 8141 8142 8146 8169	RNG 10-20S-21E 11-20S-21E 13-20S-21E	TYPE FEDERAL FEDERAL FEDERAL	TYPE GW GW GW	STATUS S P TA
NAMEAPNOMENOMEFEDERAL 1-1043-FEDERAL 11-143-FEDERAL 13-143-FEDERAL 14-143-FEDERAL 14-1A43-FEDERAL 14-243-FEDERAL 14-343-FEDERAL 14-443-	019-30484 019-30485 019-30348 019-30430 019-30436	NO 8141 8142 8146 8169	RNG 10-20S-21E 11-20S-21E 13-20S-21E	TYPE FEDERAL FEDERAL FEDERAL	TYPE GW GW GW	STATUS S P TA
NAMEAPNOMENOMEFEDERAL 1-1043-FEDERAL 11-143-FEDERAL 13-143-FEDERAL 14-143-FEDERAL 14-1A43-FEDERAL 14-243-FEDERAL 14-343-FEDERAL 14-443-	019-30484 019-30485 019-30348 019-30430 019-30436	NO 8141 8142 8146 8169	RNG 10-20S-21E 11-20S-21E 13-20S-21E	TYPE FEDERAL FEDERAL FEDERAL	TYPE GW GW GW	STATUS S P TA
FEDERAL 1-10 43- FEDERAL 11-1 43- FEDERAL 13-1 43- FEDERAL 14-1 43- FEDERAL 14-1A 43- FEDERAL 14-2 43- FEDERAL 14-3 43- FEDERAL 14-4 43-	019-30484 019-30485 019-30348 019-30430 019-30436	8141 8142 8146 8169	10-20S-21E 11-20S-21E 13-20S-21E	TYPE FEDERAL FEDERAL FEDERAL	TYPE GW GW GW	STATUS S P TA
FEDERAL 11-1 43- FEDERAL 13-1 43- FEDERAL 14-1 43- FEDERAL 14-1A 43- FEDERAL 14-2 43- FEDERAL 14-3 43- FEDERAL 14-4 43-	019-30485 019-30348 019-30430 019-30436	8142 8146 8169	11-20S-21E 13-20S-21E	FEDERAL FEDERAL	GW GW	P TA
FEDERAL 13-1 43- FEDERAL 14-1 43- FEDERAL 14-1A 43- FEDERAL 14-2 43- FEDERAL 14-3 43- FEDERAL 14-4 43-	019-30348 019-30430 019-30436	8146 8169	13-20S-21E	FEDERAL	GW	TA
FEDERAL 14-1 43- FEDERAL 14-1A 43- FEDERAL 14-2 43- FEDERAL 14-3 43- FEDERAL 14-4 43-	019-30430 019-30436	8169				
FEDERAL 14-1A 43- FEDERAL 14-2 43- FEDERAL 14-3 43- FEDERAL 14-4 43-	019-30436		14-20S-21E	FEDERAL	GW	P
FEDERAL 14-2 43- FEDERAL 14-3 43- FEDERAL 14-4 43-		0150		(~ ~~~~~~~	10"	
FEDERAL 14-3 43- FEDERAL 14-4 43-		8150	14-20S-21E	FEDERAL	GW	TA
FEDERAL 14-4 43-	019-30487	8151	14-20S-21E	FEDERAL	GW	P
	019-30488	8152	14-20S-21E	FEDERAL	GW	P
FEDERAL 15.1	019-30878	8153	14-20S-21E	FEDERAL	GW	S
1 EDERAL 13-1 43-	-019-30585	11391	15-20S-21E	FEDERAL	GW	TA
FEDERAL 23-1 43-	019-30355	11393	23-20S-21E	FEDERAL	GW	P
FEDERAL 23-2 43-	019-30586	8140	23-20S-21E	FEDERAL	GW	P
	019-30588	8157	23-20S-21E	FEDERAL	GW	P
	019-30760	8158	23-20S-21E	FEDERAL	GW	P
FEDERAL 24-2 43-	019-30530	8159	24-20S-21E	FEDERAL	GW	P
FEDERAL 24-3 43-	019-30432	11395	24-20S-21E	FEDERAL	GW	P
FEDERAL 24-4 43-	019-30900	8208	24-20S-21E	FEDERAL	GW	TA
FEDERAL 25-1 43-	019-30359	11394	25-20S-21E	FEDERAL	GW	S
	019-30587	11392	25-20S-21E	FEDERAL	OW	S
	019-30575	8170	25-20S-21E	FEDERAL	GW	P
FEDERAL 25-4 43-	019-30743	8181	25-20S-21E	FEDERAL		P

(R649-8-10) Sundry or legal documentation was received from the **NEW** operator on:

Is the new operator registered in the State of Utah:

The new company has been checked through the Department of Commerce, Division of Corporations Database on:

YES

Business Number:

5.	If NO, the operator was contacted contacted on: N/A
6.	Federal and Indian Lease Wells: The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 05/24/2001
7.	Federal and Indian Units: The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
8.	Federal and Indian Communization Agreements ("CA"): The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A
9.	Underground Injection Control ("UIC") The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A
D.	ATA ENTRY:
I.	Changes entered in the Oil and Gas Database on: 06/19/2001
2.	Changes have been entered on the Monthly Operator Change Spread Sheet on: 06/19/2001
3.	Bond information entered in RBDMS on: N/A
4.	Fee wells attached to bond in RBDMS on: N/A
S	TATE BOND VERIFICATION:
1.	State well(s) covered by Bond No.: N/A
F	EE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:
1.	(R649-3-1) The NEW operator of any fee well(s) listed has furnished a bond: N/A
2.	The FORMER operator has requested a release of liability from their bond on: N/A The Division sent response by letter on: N/A
3.	(R649-2-10) The FORMER operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A
	LMING: All attachments to this form have been MICROFILMED on: 7.12.01
	LING: ORIGINALS/COPIES of all attachments pertaining to each individual well have been filled in each well file on:
	DMMENTS:

11. 14.

FORM APPROVED	
OMILNo, 1004-0135	
Expires November 30, 2000	

	DEPARTMENT OF THE	SINTERIOR	1:xpires November 30, 2000
	BUREAU OF LAND MAI	NAGEMENT	5. Lease Serial No.
SUNDR	RY NOTICES AND REP	PORTS ON WELLS	UTU02139A
Do not use th	his form for proposals (to drill or to re-enter an	6. If Indian, Allottee or Tribe Name
abandoned we	ell. Use Form 3160-3 (Al	PD) for such proposals.	
		RECEIVED TO THE PROPERTY OF TH	
SUBMIT IN TR	IPLICATE - Other inst	tructions on reverse side	7. If Unit or CA/Agreement, Name and/or No.
I. Type of Well		7003 JUN -9 P 1: 1b	
Oil Well Gas Well C	Other	(M) JOH I .	8. Well Name and No.
2. Name of Operator		TOTAL INTEDIOR	See attached list
ABS Energy LL	C	AIPT OF THE INTERIOR	9. API Well No.
la. Address		3b. Phone No. Yinchide area cade)	See attached list
P.O. Box 736, Ra	angely, CO 81	648 970-675-5212	10. Field and Pool, or Exploratory Area
Location of Well (Footage, Sec.			Greater Cisco
	•		11. County or Parish, State
See attac	ched list		'Grand County, UT
10 CHECK AD	DUODULATE DOVIES	TO INDICATE NATURE OF NOTICE, F	FRORT OR OTHER DATA
12. CHECK AI	PROPRIATE BOX(ES)	TO INDICATE NATURE OF NOTICE, I	TIS OKI, OK OTTIEK DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
		Decren Production (Sta	rt/Resume)
Notice of Intent	Acidize		Well Integrity
Notice of Intent	Alter Casing	Fracture Treat Reclamation	
Subsequent Report	Casing Repair	New Construction Recomplete	Other CHANGE OF
Secondaria Maria	Change Plans	Plug and Abandon La Temporarily A	bandon <u>OPERATOR</u>
☐ Final Abandonment Notice	Convert to Injection	Plug Back Water Disposal	
ABS Energy LLC the lease for thereof.	ary 1, 2003, is responsible operations con	ABS Energy LLC is the le under the terms and nducted on the lease last last will be provided by Jelco Energy/Linda	conditions of ands or portions
4. I hereby certify that the foregoin	ng is true and correct	er property i i i moperty recommendate a property a property i i i i i i i i i i i i i i i i i i i	
Name (Printed/Typed)	=		
Linda C. (Gordon	Title Office	Manager/ABS Energy LLC
Signature	ula (Ga	de liate June 4	2003
	THIS SPACE	FOR FEDERAL OR STATE OFFICE US	
		Division of D	esources Date JUN 9 200
pproved by	ACCEPTE	Title Division of R	Date
onditions of approval, if any, are a crify that the applicant holds lega which would entitle the applicant to o	d or equitable title to those rig	this in the subject lease Office	ince ·
t de la recentrat de capital en la recentration de la companyation de	ata 43 H S C Sention 1212 mm	to it a crime for any person knowingly and willfull	to make to any department or agency of the United

ic usosmuliolos

Conditions Attached CEIVED JUN 3 () 2003

FED. LEASE #	API#	WELL NAME	SEC	QTR	TWP	RNG
UTU02139A	430193035500	FEDERAL 23-1	23	SWNE	208	21E
UTU02139A	430193035900	FEDERAL 25-1	25	SWNE	20 S	21E
UTU02139A	430193043200	FEDERAL 24-3	24	SWSE	208	21E
UTU02139A	430193048800	FEDERAL 14-3	14	NESE	20 S	21E
UTU02139A	430193053000	FEDERAL 24-2	24	NWNW	20S	21E
UTU02139A	430193057500	FEDERAL 25-3	25	SESE	20S	21E
UTU02139A	430193058600	FEDERAL 23-2	23	NWNW	208	21E
UTU02139A	430193058700	FEDERAL 25-2	25	SWSW	20S	21E
UTU02139A	430193058800	FEDERAL 23-3	23	NESW	20S	21E
UTU02139A	430193074300	FEDERAL 25-4	25	NENW	20 S	21E
UTU02139A	430193076000	FEDERAL 23-4	23	NWSE	20S	21E
UTU02139A	430193087800	FEDERAL 14-4	14	SWSW	208	21E
UTU02139A	430193090000	FEDERAL 24-4	24	NWNE	20 S	21E

•

ABS Energy, LLC All Wells on Lease Sections 14, 23, 24 and 25, T. 20 S., R. 21 E. Lease UTU02139A Grand County, Utah

CONDITIONS OF ACCEPTANCE

Acceptance of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that ABS Energy, LLC is considered to be the operator of the above wells effective January 1, 2003, and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for these wells is provided by UTB000034 (Principal – ABS Energy, LLC) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable <u>until</u> the provisions of 43CFR 3106.7-2 continuing responsibility are met.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

	5. LEASE DESIGNATION AND SERIAL NUMBER:						
SUNDRY	NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:				
Do not you this face for proposals to drill so	wells significantly doopen avioling wells below our	ent bottom hole denth, reepler nivided wells. Of to	7. UNIT or CA AGREEMENT NAME:				
drill horizontal la	ew wells, significantly deepen existing wells below currenterals. Use APPLICATION FOR PERMIT TO DRILL for	orm for such proposals.					
1. TYPE OF WELL OIL WELL	☑ GAS WELL ☑ OTHER		see attached list				
2. NAME OF OPERATOR:			9. API NUMBER:				
	ergy (formerly Twin	Arrow Inc.)	10. FIELD AND POOL, OR WILDCAT:				
3. ADDRESS OF OPERATOR: P.O. Box 948,	Rangely, CO81648_	PHONE NUMBER: 970-675-521	10. FIELD AND POOL, OR WILDCAT:				
4. LOCATION OF WELL			-				
FOOTAGES AT SURFACE:	see attached list		county: Grand				
QTR/QTR, SECTION, TOWNSHIP, RANG	GE, MERIDIAN:	·	STATE: UTAH				
11. CHECK APPE	ROPRIATE BOXES TO INDICAT	E NATURE OF NOTICE, REPO	RT, OR OTHER DATA				
TYPE OF SUBMISSION		TYPE OF ACTION					
NOTICE OF INTENT	ACIDIZE	DEEPEN	REPERFORATE CURRENT FORMATION				
(Submit in Duplicate)	ALTER CASING	FRACTURE TREAT	SIDETRACK TO REPAIR WELL				
Approximate date work will start:	CASING REPAIR	NEW CONSTRUCTION	TEMPORARILY ABANDON				
	CHANGE TO PREVIOUS PLANS	OPERATOR CHANGE	TUBING REPAIR				
	CHANGE TUBING	PLUG AND ABANDON	VENT OR FLARE				
SUBSEQUENT REPORT (Submit Original Form Only)	CHANGE WELL NAME	PLUG BACK	WATER DISPOSAL				
Date of work completion:	CHANGE WELL STATUS	PRODUCTION (START/RESUME)	WATER SHUT-OFF				
Date of work completion.	COMMINGLE PRODUCING FORMATIONS	RECLAMATION OF WELL SITE	OTHER:				
	CONVERT WELL TYPE	RECOMPLETE - DIFFERENT FORMATION					
12. DESCRIBE PROPOSED OR CO	OMPLETED OPERATIONS. Clearly show all p	pertinent details including dates, depths, volum	nes, etc.				
Effective June 1 , 2003, Jelco Energy sold all its interest and ownership in the wells listed of the attached list. The new owner and operator is ABS Energy LLC, P.O. Box 736, Rangely, CO 81648 Jelco Energy relinquishes ownership of all operating rights to ABS Energy LLC. New Operator/ABS Energy LLC. New Operator/ABS Energy LLC. P.O. Box 736 Rangely, CO 81648 Fax 970-675-8558 Office 970-629-1116 ABS Energy LLC BLM Bond UTB000034							
NAME (PLEASE PRINT)	Linda C. Gordon	TITLE Office					
SIGNATURE	Well Cold	DATE	03				
(This space for State use only)							

RECEIVED

JUL 0 8 2003

WELL NAMES, ENTITY #'S AND WELL ID

,						
WELL NAME	ENTITY#	API#	WELL TYPE	LEGAL DESCRIPTION	LEASE TYPE	STATUS
FEDERAL 14-1A	08150	4301930436	GAS	T20S,R21E, SEC 14	FEDERAL	ΤA
FEDERAL 1-10	08141	4301930484	GAS	T20S,R21E, SEC 10	FEDERAL	S
FEDERAL 10-2	08207	4301931210	GAS	T20S,R21E, SEC 10	FEDERAL	TA
FEDERAL 11-1	08142	4301930485	GAS	T20S,R21E, SEC 11	FEDERAL	P
FEDERAL 11-2	08143	4301930882	GAS	T20S,R21E, SEC 11	FEDERAL	S
FEDERAL 11-3	08144	4301930884	GAS	T20S,R21E, SEC 11	FEDERAL	P
FEDERAL 12-1	08145	4301930881	GAS	T20S,R21E, SEC 12	FEDERAL	TA
FEDERAL 13-1	08146	4301930348	GAS	T20S,R21E, SEC 13	FEDERAL	TA
FEDERAL 13-2	08147	4301930673	GAS	T20S,R21E, SEC 13	FEDERAL	P
FEDERAL 13-3	08148	4301930883	GAS	T20S,R21E, SEC 13	FEDERAL	TA
FEDERAL 13-4	08149	4301930885	GAS	T20S,R21E, SEC 13	FEDERAL	TA
FEDERAL 14-1	08169	4301930430	GAS	T20S,R21E, SEC 14	FEDERAL	P
FEDERAL 14-2	08151	4301930487	GAS	T20S,R21E, SEC 14	FEDERAL	P
FEDERAL 14-3	08152	4301930488	GAS	T20S,R21E, SEC 14	FEDERAL	P
FEDERAL 14-4	08153	4301930878	GAS	T20S,R21E, SEC 14	FEDERAL	S
FEDERAL 15-1	11391	4301930585	GAS	T20S,R21E, SEC 15	FEDERAL	TA
FEDERAL 15-2	08154	4301930636	GAS	T20S,R21E, SEC 15	FEDERAL	S
FEDERAL 15-3	08155	4301930637	GAS	T20S,R21E, SEC 15	FEDERAL	P
FEDERAL 15-4	10140	4301930887	GAS	T20S,R21E, SEC 15	FEDERAL	TA
FEDERAL 18-1	08200	4301930875	GAS	T20S,R22E, SEC 18	FEDERAL	S
FEDERAL 19-1A	08201	4301930896	GAS	T20S,R22E, SEC 19	FEDERAL	TA
FEDERAL 19-3	08201	4301930302	GAS	T20S,R22E, SEC 19	FEDERAL	TA
FEDERAL 22-1	08156	4301930625	GAS	T20S,R21E, SEC 22	FEDERAL	P
FEDERAL 23-1	11393	4301930355	GAS	T20S,R21E, SEC 23	FEDERAL	Р
FEDERAL 23-2	08140	4301930586	GAS	T20S,R21E, SEC 23	FEDERAL	S
FEDERAL 23-3	08157	4301930588	GAS	T20S,R21E, SEC 23	FEDERAL	P
FEDERAL 23-4	08158	4301930760	GAS	T20S,R21E, SEC 23	FEDERAL	P
FEDERAL 24-2	08159	4301930530	GAS	T20S,R21E, SEC 24	FEDERAL	Р
FEDERAL 24-3	11395	4301930432	GAS	T20S,R21E, SEC 24	FEDERAL	P
FEDERAL 24-4	08208	4301930900	GAS	T20S,R21E, SEC 24	FEDERAL	TA
FEDERAL 25-1	11394	4301930359	OIL	T20S,R21E, SEC 25	FEDERAL	S
FEDERAL 25-2	11392	4301930587	OIL	T20S,R21E, SEC 25	FEDERAL	S
FEDERAL 25-3	08171	4301930575	GAS	T20S,R21E, SEC 25	FEDERAL	S
FEDERAL 25-4	08181	4301930743	GAS	T20S,R21E, SEC 25	FEDERAL	P
FEDERAL 30-1	08203	4301930429	GAS	T20S,R22E, SEC 30	FEDERAL	S
FEDERAL 31-1A	08204	4301930308	GAS	T20S,R22E, SEC 31	FEDERAL	P
STATE 32-1	08206	4301930347 ¢	GAS	T20S,R22E, SEC 32	STATE	P
CC#1 **	11666	4301930298	OIL	T20S,R21E, SEC 3	FEDERAL	Р
CC #4	02515	4301930392	OIL	T20S,R21E, SEC 11	FEDERAL	S
CC #5	02490	4301930393	OIL	T20S,R21E, SEC 11	FEDERAL	TA
CC #8	09820	4301931197	OIL	T20S,R21E, SEC 3	FEDERAL	S
CC #10.	11666	4301931203	OIL	T20S,R21E, SEC 3	FEDERAL	S
FEDERAL 675-1	11666	4301930376	OIL	T20S,R21E, SEC 10	FEDERAL	P
FEDERAL 675-3	00303	4301931094	OIL	T20S,R21E, SEC 10	FEDERAL	S
FEDERAL 675-4	11666	4301931187	OIL	T20S,R21E, SEC 10	FEDERAL	P
FEDERAL 675-5+	11666	4301931199	OIL	T20S,R21E, SEC 10	FEDERAL FEDERAL	S
FEDERAL 675-6	11666	4301931199	OIL	T20S,R21E, SEC 10	FEDERAL	S
		100 100 1200	OIL	1200,112 IL, SEU 8	ILVERAL	S

slagge in ingct

OPERATOR CHANGE WORKSHEET

ROUTING 1. GLH 2. CDW

3. FILE

Change of Operator (Well Sold)

5. If NO, the operator was contacted contacted on:

Designation of Agent/Operator

X Operator Name Change

Merger

The operator of the well(s) listed below has cha	e:	1/1/2003						
FROM: (Old Operator):				TO: (New O	perator):			
N1825-Jelco Energy, Inc.				N2475-ABS E				
PO Box 948				PO Box				
Rangely, CO 81648					y, CO 8164	8		
Phone: (970) 629-1116	Phone:	(970) 629-	1116					
CA No.	Unit:							
WELL(S)								
NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL
FEDERAL 14-3	14	2008	210F	4301930488	8152	FEDERAL		STATUS P
FEDERAL 14-4	14			4301930878	8153	FEDERAL		S
FEDERAL 23-1	23			4301930355	11393	FEDERAL		P
FEDERAL 23-2	23			4301930586	8140	FEDERAL		S
FEDERAL 23-3	23			4301930588	8157	FEDERAL		P
FEDERAL 23-4	23			4301930760	8158	FEDERAL		P
FEDERAL 24-3	24			4301930432	11395	FEDERAL		P
FEDERAL 24-2	24			4301930530	8159	FEDERAL		P
FEDERAL 24-4	24			4301930900	8208	FEDERAL		TA
FEDERAL 25-1	25			4301930359	11394	FEDERAL		S
FEDERAL 25-3	25			4301930575	8171	FEDERAL		S
FEDERAL 25-2	25			4301930587	11392	FEDERAL		s
FEDERAL 25-4	25	2008	210E	4301930743	8181	FEDERAL		Р
		<u> </u>						
OPERATOR CHANGES DOCUMENTATION Enter date after each listed item is completed 1. (R649-8-10) Sundry or legal documentation was received from the FORMER operator on: 7/8/2003 2. (R649-8-10) Sundry or legal documentation was received from the NEW operator on: 7/8/2003								
3. The new company was checked on the Department	of Co	mmerc	e, Divi	sion of Corpora	ations Data	base on:		8/7/2003
4. Is the new operator registered in the State of Utah: YES Business Number: 5333071-0161								

6. (R649-9-2)Waste Management Plan has been received on:	IN PLACE	
7. Federal and Indian Lease Wells: The BLM and or the BL or operator change for all wells listed on Federal or Indian leases on:	A has approved the merger, name change, 6/9/2003	
8. Federal and Indian Units: The BLM or BIA has approved the successor of unit operator for w	vells listed on: n/a	
9. Federal and Indian Communization Agreements ("Ca		
10. Underground Injection Control ("UIC") The Divis for the enhanced/secondary recovery unit/project for the water dispo	sion has approved UIC Form 5, Transfer of Authority to Inject, sal well(s) listed on:	
DATA ENTRY:		
1. Changes entered in the Oil and Gas Database on:	8/7/2003	
2. Changes have been entered on the Monthly Operator Change Spre	ad Sheet on: <u>8/7/2003</u>	
3. Bond information entered in RBDMS on:	n/a	
4. Fee wells attached to bond in RBDMS on:	n/a	
STATE WELL(S) BOND VERIFICATION: 1. State well(s) covered by Bond Number:	n/a	
FEDERAL WELL(S) BOND VERIFICATION: 1. Federal well(s) covered by Bond Number:	B000034	
INDIAN WELL(S) BOND VERIFICATION:		
Indian well(s) covered by Bond Number:	n/a	
FEE WELL(S) BOND VERIFICATION: 1. (R649-3-1) The NEW operator of any fee well(s) listed covered by B	Bond Numbern/a	
2. The FORMER operator has requested a release of liability from their The Division sent response by letter on:	bond on: n/a n/a	
LEASE INTEREST OWNER NOTIFICATION:		
3. (R649-2-10) The FORMER operator of the fee wells has been contact of their responsibility to notify all interest owners of this change on:	ted and informed by a letter from the Divisionn/a	
COMMENTS:		_

STATE OF UTAH

FORM 9

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL GAS AND MINING

Γ	5. LEASE DESIGNATION AND SERIAL NUMBER:						
SUNDRY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:						
Do not use this form for proposals to drill ne	7. UNIT or CA AGREEMENT NAME:						
1. TYPE OF WELL OIL WELL	GAS WELL (OTHER		8. WELL NAME and NUMBER:			
2. NAME OF OPERATOR:							
Elk Production, LLC 3. ADDRESS OF OPERATOR:		N2650	PHONE NUMBER:	10. FIELD AND POOL, OR WILDCAT:			
770 S. Post Oak Lane #320 CITY	. Houston STATE	TX _{ZIP} 77056	(713) 751-9500	IO. FIELD AND POOL, OR WILDCAT.			
4. LOCATION OF WELL FOOTAGES AT SURFACE: See attached list: COUNTY:							
QTR/QTR, SECTION, TOWNSHIP, RANG	GE, MERIDIAN:			STATE: UTAH			
11. CHECK APPR	ROPRIATE BOXES TO I	NDICATE NATURE	OF NOTICE, REPO	RT, OR OTHER DATA			
TYPE OF SUBMISSION		T	YPE OF ACTION				
NOTICE OF INTENT	ACIDIZE	DEEPEN		REPERFORATE CURRENT FORMATION			
(Submit in Duplicate)	ALTER CASING	FRACTURE	TREAT	SIDETRACK TO REPAIR WELL			
Approximate date work will start:	CASING REPAIR	☐ NEW CONS		TEMPORARILY ABANDON			
	CHANGE TO PREVIOUS PLANS			TUBING REPAIR			
CHRECOHENT PEROPT	CHANGE TUBING	☐ PLUG AND A		VENT OR FLARE			
(Submit Original Form Only)	Date of work completion: CHANGE WELL STATUS PRODUCTION (START/RESUME)			WATER DISPOSAL			
Date of work completion:			WATER SHUT-OFF				
	COMMINGLE PRODUCING FOR CONVERT WELL TYPE		ION OF WELL SITE	OTHER:			
40 DECORPE DECORET OF CO.			TE - DIFFERENT FORMATION				
	MPLETED OPERATIONS. Clearly		cluding dates, depths, volum	es, etc.			
Change of operator from A	\BS Energy, LLC to Elk F	Production LLC.					
•							
Old Operator: ABS Energ	y, LLC N2475	5					
By: Andy Saied Managing Member							
PO Box 307	,						
Farmington, NM	87499						
	0/4//						
New Operator: ELK PRO	DUCTION, LLC						
NAME (PLEASE PRINT) Richard P	. Crist		Executive Vice F	President			
SIGNATURE RICH	and P. Crist	TITL	alsa	104			

(This space for State use only)

RECEIVED AUG 17 2004

ATTACHMENT TO SUNDRY NOTICE

Transfer from ABS Energy, LLC to Elk Production, LLC Effective July 22, 2004

Well Name	<u>API #</u>	Location
State 32-1	43-019-30347	SE ¹ / ₄ NW ¹ / ₄ , Sec. 32, T 20 S, R 22 E
Federal 31-1A	43-019-30308	NE ¹ / ₄ NW ¹ / ₄ , Sec. 31, T 20 S, R 22 E
Federal 30-1	43-019-30429	SW1/4NW1/4, Sec. 30, T 20 S, R 22 E
Federal 25-1	43-019-30359	SW1/4NE1/4, Sec. 25, T 20 S, R 21 E
Federal 25-2	43-019-30587	SW1/4SW1/4, Sec. 25, T 20 S, R 21 E
Federal 25-3	43-019-30575	SE ¹ / ₄ SE ¹ / ₄ , Sec. 25, T 20 S, R 21 E
Federal 25-4	43-019-30743	NE ¹ / ₄ NW ¹ / ₄ , Sec. 25, T 20 S, R 21 E
Federal 24-4	43-019-30900	NW ¹ / ₄ NE ¹ / ₄ , Sec. 24, T 20 S, R 21 E
Federal 24-2	43-019-30530	NW ¹ / ₄ NW ¹ / ₄ , Sec. 24, T 20 S, R 21 E
Federal 24-3	43-019-30432	SW1/4SE1/4, Sec. 24, T 20 S, R 21 E
Federal 23-1	43-019-30355	SW1/4NE1/4, Sec. 23, T 20 S, R 21 E
Federal 23-3	43-019-30588	NE ¹ / ₄ SW ¹ / ₄ , Sec. 23, T 20 S, R 21 E
Federal 23-4	43-019-30760	NW ¹ / ₄ SE ¹ / ₄ , Sec. 23, T 20 S, R 21 E
Federal 23-2	43-019-30586	NW ¹ / ₄ NW ¹ / ₄ , Sec. 23, T 20 S, R 21 E
Federal 22-1	43-019-30625	SE1/4NE1/4, Sec. 22, T 20 S, R 21 E
Federal 19-3	43-019-30302	SW1/4SW1/4, Sec. 19, T 20 S, R 22 E
Federal 19-1A	43-019-30896	SW1/4NW1/4, Sec. 19, T 20 S, R 22 E
Federal 18-1	43-019-30875	NE¼SW¼, Sec. 18, T 20 S, R 22 E

Well Name	<u>API #</u>	Location
Federal 15-2	43-019-30636	NW¼NW¼, Sec. 15, T 20 S, R 21 E
Federal 15-1	43-019-30585	NE1/4SE1/4, Sec. 15, T 20 S, R 21 E
Federal 15-3	43-019-30637	NE1/4NE1/4, Sec. 15, T 20 S, R 21 E
Federal 15-4	43-019-30887	SW ¹ / ₄ SW ¹ / ₄ , Sec. 15, T 20 S, R 21 E
Federal 14-3	43-019-30488	NE ¹ / ₄ SE ¹ / ₄ , Sec. 14, T 20 S, R 21 E
Federal 14-1A	43-019-30436	NW ¹ / ₄ NW ¹ / ₄ , Sec. 14, T 20 S, R 12 E
Federal 14-2	43-019-30487	NE1/4NE1/4, Sec. 14, T 20 S, R 21 E
Federal 14-1	43-019-30430	NW ¹ / ₄ NW ¹ / ₄ , Sec. 14, T 20 S, R 21 E
Federal 14-4	43-019-30878	SW1/4SW1/4, Sec. 14, T 20 S, R 21 E
Federal 13-2	43-019-30673	SE1/4NW1/4, Sec. 13, T 20 S, R 21 E
Federal 13-4	43-019-30885	NW ¹ / ₄ SE ¹ / ₄ , Sec. 13, T 20 S, R 21 E
Federal 13-1	43-019-30348	SW1/4SW1/4, Sec. 13, T 20 S, R 21 E
Federal 13-3	43-019-30883	NW ¹ / ₄ NE ¹ / ₄ , Sec. 13, T 20 S, R 21 E
Federal 12-1	43-019-30881	SW ¹ / ₄ SW ¹ / ₄ , Sec. 12, T 20 S, R 21 E
Calf Canyon 4	43-019-30392	NW ¹ / ₄ NW ¹ / ₄ , Sec. 11, T 20 S, R 21 E
Federal 11-3	43-019-30884	SW1/4SW1/4, Sec. 11, T 20 S, R 21 E
Calf Canyon 5	43-019-30393	SE1/4NE1/4, Sec. 11, T 20 S, R 21 E
Federal 11-1	43-019-30485	NW ¹ / ₄ SW ¹ / ₄ , Sec. 11, T 20 S, R 21 E
Federal 11-2	43-019-30882	SE ¹ / ₄ SE ¹ / ₄ , Sec. 11, T 20 S, R 21 E
Federal 675 5	43-019-31199	NW ¹ / ₄ NW ¹ / ₄ , Sec. 10, T 20 S, R 21 E
Federal 1-10	43-019-30484	NW ¹ / ₄ SW ¹ / ₄ , Sec. 10, T 20 S, R 21 E

Well Name	<u>API #</u>	Location
Federal 675 4	43-019-31187	NE ¹ / ₄ NW ¹ / ₄ , Sec. 10, T 20 S, R 21 E
Fed 3-675	43-019-31094	SW1/4NW1/4, Sec. 10, T 20 S, R 21 E
Federal 675-1	43-019-30376	NE¼NW¼, Sec. 10, T 20 S, R 21 E
Federal 10-2	43-019-31210	NE'4SW'4, Sec. 10, T 20 S, R 21 E
Federal 675-6	43-019-31208	NE ¹ / ₄ NE ¹ / ₄ , Sec. 9, T 20 S, R 21 E
Calf Canyon 1	43-019-30298	SW ¹ / ₄ SE ¹ / ₄ , Sec. 3, T 20 S, R 21 E
Calf Canyon 8	43-019-31197	SE1/4SW1/4, Sec. 3, T 20 S, R 21 E
Calf Canyon Fed 10	43-019-31203	SE ¹ / ₄ SE ¹ / ₄ , Sec. 3, T 20 S, R 21 E
Calf Cyn 7	43-019-31168	SE ¹ / ₄ SW ¹ / ₄ , Sec. 3, T 20 S, R 21 E
Calf Canyon 11	43-019-31209	SW ¹ / ₄ SW ¹ / ₄ , Sec. 2, T 20 S, R 21 E

Form 3160-5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED	
OM B No. 1004-0137	
Expires: March 31, 200	17

SUNDRY	NOTICES AND REI		N WFI	ıs	5. Lease Seria UTU-02			
Do not use ti	his form for proposals (ell. Use Form 3160 - 3 (to drill or	to re-ei	nter an	6. If Indian,	Allottee or Tribe	Name	
SUBMIT IN TR	IPLICATE- Other inst	ructions or	revers	se side.	7. If Unit or	CA/Agreement, I	Vame and/	or No.
1. Type of Well Oil Well	Gas Well Other				8. Well Nan	1 N-		
2. Name of Operator Elk Producti	ion II C			· · · · · · · · · · · · · · · · · · ·	Multiple	e		
3a. Address	on, LLC	3b. Phone No	Grahida		9. API Wel			
770 S. Post Oak Lane #320, Ho	ouston, TX 77056	(713)751-9		леи соае)		Pool, or Explora	tory Area	
4. Location of Well (Footage, Sec.,	T., R., M., or Survey Description)				11 Countrie	m Daniel Ctata		
See attached					•	or Parish, State		
12 CHECK AT	DDD ODDIATE DOV(EG) TO	DIDIGATE		OF NOTES		County, Utah		
	PPROPRIATE BOX(ES) TO	INDICATE	*		EPORT, OR	OTHER DAT	A	
TYPE OF SUBMISSION			TYPI	OF ACTION		<u> </u>		
Notice of Intent	Acidize Alter Casing	Deepen Fracture Tre	ent	Production (Star	t/Resume)	Water Shut- Well Integrit		
Subsequent Report	Casing Repair	New Const		Recomplete		Other Char		erator
Final Abandonment Notice	Change Plans	Plug and Al	bandon	Temporarily Aba	ndon			
13. Describe Proposed or Complete	Convert to Injection	Plug Back		Water Disposal		***************************************		
following completion of the invitesting has been completed. Fit determined that the site is ready Change of Operator from Elk's BLM Bond # is	ABS Energy, LLC to Elk Prod UT 5 000/35	results in a multi filed only after a	iple comple Il requirem	tion or recompletion in ents, including reclama	a new interval.	a Form 3160-4 s	hall be file	d once
14. I hereby certify that the fore Name (Printed/Typed)		1	m:.1 -					
Richard P. Crist	100		THE EX	ecutive Vice Preside	· · · · · ·			
Signature Wicha	rd P. Krist		Date	8/12/0	 			·
	THIS SPACE FOR I	FEDERAL	OR ST	ATE OFFICE	USE			
Approved by Conditions of approval, if any, are a certify that the applicant holds legal which would entitle the applicant to Title 18 U.S.C. Section 1001 and Title	l or equitable title to those rights in conduct operations thereon.	does not warran n the subject lea	t or Off	leDivision of Ro Moab Field O fice wingly and willfully to	ffice	ate		2 5 2004 ne United
States any false, fictitious or fraudul	ent statements or representations	as to any matter	within its	jurisdiction.	······································			

(Instructions on page 2)

CC: UDOGM

Conditions Attached

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SEP 0 7 2004

ATTACHMENT TO SUNDRY NOTICE

Wells Located on UTU-02139A

Well Name	<u>API #</u>	Location
Federal 14-4 V	43-019-30878	SW1/4SW1/4, Sec. 14, T20S, R21E
Federal 14-3	43-019-30488	NE¼SE¼, Sec. 14, T20S, R21E
Federal 23-1	43-019-30355	SW1/4NE1/4, Sec. 23, T20S, R21E
Federal 23-3	43-019-30588	NE1/4SW1/4, Sec. 23 T20S, R21E
Federal 23-4 🗸	43-019-30760	NW1/4SE1/4, Sec. 23, T20S, R21E
Federal 23-2	43-019-30586	NW1/4NW1/4, Sec. 23, T20S, R21E
Federal 24-3	43-019-30432	SW ¹ / ₄ SE ¹ / ₄ , Sec. 24, T20S, R21E
Federal 24-2	43-019-30530	NW ¹ / ₄ NW ¹ / ₄ , Sec. 24, T20S, R21E
Federal 24-4 V	43-019-30900	NW ¹ / ₄ NE ¹ / ₄ , Sec. 24, T20S, R21E
Federal 25-4	43-019-30743	NE ¹ / ₄ NW ¹ / ₄ , Sec. 25, T20S, R21E
Federal 25-3	43-019-30575	SE ¹ / ₄ SE ¹ / ₄ , Sec. 25, T20S, R21E
Federal 25-2	43-019-30587	SW1/4SW1/4, Sec. 25, T20S, R21E
Federal 25-1	43-019-30359	SW ¹ / ₄ NE ¹ / ₄ , Sec. 25, T20S, R21E

Elk Production, LLC All Wells on Lease Sections 14, 23, 24 and 25, T20S, R21E Lease UTU02139A Grand County, Utah

CONDITIONS OF ACCEPTANCE

Acceptance of these applications does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject leases which would entitle the applicant to conduct operations thereon.

Be advised that Elk Production, LLC is considered to be the operator of all wells on lease UTU02139A effective July 22, 2004, and is responsible under the terms and conditions of the leases for the operations conducted on the leased lands.

Bond coverage for these well is provided by UTB000135 (Principal – Elk Production, LLC) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable <u>until</u> the provisions of 43CFR 3106.7-2 continuing responsibility are met.

Division of Oil, Gas and Mining

OPERATOR CHANGE WORKSHEET

ROUTING 1. GLH 2. CDW 3. FILE

X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:	7/22/2004				
FROM: (Old Operator): N2475-ABS Energy, LLC PO Box 307 Farmington, NM 87499 Phone: 1-(TO: (New Operator): N2650-Elk Production, LLC 770 S Post Oak Lane, Suite 320 Houston, TX 77056				
CA No.	Phone: 1-(713) 751-9500 Unit:				

WELL(S)								
NAME	SEC	TWN	RNG	API NO	ENTITY	LEASE	WELL	WELL
					NO	TYPE	TYPE	STATUS
STATE 32-1	32	200S	220E	4301930347	8206	state	GW	P
FEDERAL 1-10	10	200S	210E	4301930484	8141	Fed	GW	S
CALF CANYON 5	11	200S	210E	4301930393	2490	Fed	OW	TA
FEDERAL 11-1	11	200S	210E	4301930485	8142	Fed	GW	P
FEDERAL 13-1	13	200S	210E	4301930348	8146	Fed	GW	TA
FEDERAL 14-1	14	200S	210E	4301930430	8169	Fed	GW	P
FEDERAL 14-1A	14	200S	210E	4301930436	8150	Fed	GW	TA
FEDERAL 14-2	14	200S	210E	4301930487	8151	Fed	GW	P
FEDERAL 14-3	14	200S	210E	4301930488	8152		GW	P
FEDERAL 15-1	15	200S	210E	4301930585	11391		GW	TA
FEDERAL 23-1	23	200S	210E	4301930355	11393		GW	P
FEDERAL 23-2	23	200S	210E	4301930586	8140		GW	P
FEDERAL 23-3	23	200S	210E	4301930588	8157		GW	P
FEDERAL 24-3	24	200S	210E	4301930432	11395		GW	P
FEDERAL 24-2	24	200S	210E	4301930530	8159		GW	P
FEDERAL 25-1	25	200S	210E	4301930359	11394		GW	S
FEDERAL 25-3	25	200S	210E	4301930575	8170		GW	S
FEDERAL 25-2	25	200S		4301930587	11392		ow	S
FEDERAL 19-3	19	200S	220E	4301930302	8201		GW	TA
FEDERAL 30-1	30	200S		4301930429	8203		GW	S
FEDERAL 31-1A	31	200S		4301930308	8204		GW	P

OPERATOR CHANGES DOCUMENTATION

Enter date afte	r each listed	item is	completed
-----------------	---------------	---------	-----------

1.	(R649-8-10) Sundry or legal documentation was received from the FORMER operator on:	8/17/2004
2.	(R649-8-10) Sundry or legal documentation was received from the NEW operator on:	8/17/2004

3.	The new company was checked on the Department of Commerce, Division of Corporations Database on:	7/27/2004

Is the new operator registered in the State of Utah: YES Business Number:

5693065-0161 If NO, the operator was contacted contacted on:

6a. (R649-9-2)Waste Management Plan has been received on: to follow 6b. Inspections of LA PA state/fee well sites requested on: 8/31/2004



7.	Federal and Indian Lease Wells: The BLM and or the BIA has approved the merger, name change,
	or operator change for all wells listed on Federal or Indian leases on: BLM applied for BIA
8.	Federal and Indian Units:
0.	The DIM DIAL and a second of the second of t
	The BLM or BIA has approved the successor of unit operator for wells listed on: n/a
9.	Federal and Indian Communization Agreements ("CA"):
	The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
10	. Underground Injection Control ("UIC") The Division has approved UIC Form 5, Transfer of Authority to
	Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on:
	TA ENGINA
DF	ATA ENTRY:
1.	Changes entered in the Oil and Gas Database on: 8/31/2004
2.	Changes have been entered on the Monthly Operator Change Spread Sheet on: 8/31/2004
	O/31/2004
3.	Bond information entered in RBDMS on: 8/31/2004
4.	Fee/State wells attached to bond in RBDMS on: 8/31/2004
5.	Injection Projects to new operator in RBDMS on: n/a
٥.	mjection i rojects to new operator in RDDMS on.
6.	Receipt of Acceptance of Drilling Procedures for APD/New on: n/a
FE	CDERAL WELL(S) BOND VERIFICATION:
1.	Federal well(s) covered by Bond Number: B000963
IN	DIAN WELL(S) BOND VERIFICATION:
1.	Indian well(s) covered by Bond Number: n/a
CU	EE & STATE WELL(S) BOND VERIFICATION:
	(R649-3-1) The NEW operator of any fee well(s) listed covered by Bond Number B000969
٠.	(1047-3-1) The TEV operator of any fee well(s) fisted covered by Bond Hamber
2.	The FORMER operator has requested a release of liability from their bond on: TLA held
	The Division sent response by letter on:
L	EASE INTEREST OWNER NOTIFICATION:
3.	(R649-2-10) The FORMER operator of the fee wells has been contacted and informed by a letter from the Division
	of their responsibility to notify all interest owners of this change on: $9/1/2004$
~	MMENTO.
<u></u>	DMMENTS:

Form 3160-5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED	
OM B No. 1004-0137	
Expires: March 31, 200	۲

	Expires:	March 31,
Lease Seria	l No.	

SUNDRY	NOTICES AND RI	EPORTS ON V	VELLS	UTU 0	2139A
Do not use this form for proposals to drill or to re-enter an		6. If India	n, Allottee or Tribe Name		
abandoned well. Use Form 3160-3 (APD) for such proposals.		N/A			
SUBMIT IN TRI	PLICATE- Other ins	structions on rev	verse side	7. If Unit o	or CA/Agreement, Name and/or No.
. Type of Well				N/A	
	Gas Well Other			8. Well Na	me and No.
. Name of Operator Elk Production	on LLC			L .	d #25-1
a. Address		2h Dhana Na Gua	1.1.	9. API W	
1401 17th. Street, Suite 700, De	enver Colorado, 80202	3b. Phone No. (inc. 303 296 4505	iuae area code)	<u> </u>	30359 00 00
. Location of Well (Footage, Sec., 7	T., R., M., or Survey Description)		Greate	nd Pool, or Exploratory Area er Cisco / Morrison/ Sundance
1971' FNL & 1917'FEL, SW/N	E Section 25, T20S, R21E				or Parish, State
				Grand	County, Utah
12. CHECK AP	PROPRIATE BOX(ES) T	O INDICATE NAT	TIDE OF MOTION	1	
	TWOTHER BOX(EB) T			KEPOKI, OI	ROTHER DATA
TYPE OF SUBMISSION		7	TYPE OF ACTION		
Notice of Intent	Acidize	Deepen	Production (Start/Resume)	Water Shut-Off
- 10000 or many	Alter Casing	Fracture Treat	Reclamation		Well Integrity
Subsequent Report	Casing Repair	New Construction	- I		✓ Other Add perforations in
Final Abandonment Notice	Change Plans	Plug and Abando	n La Temporarily.	Abandon	Dakota. Commingl
	Convert to Injection	Plug Back	Water Dispos	al	with Morrison.
well will be put on product	D. The lower Entrada Deric	orations 2588-92' will il. the Entrada will be	l be frac stimulated, c isolated below a CIB	leaned up and	to pull rods/ pamp and tubing. tested. If results are good, the perforations 1888-97', 1910-20' llated and the well will be
			g the second	·	MATERIAL SALES AND

			COPY	SENT TO OPE	ATOP
			Date: Initials:	19 0	-04
			nanois:	- CH	
			The second of the second secon	17. 17. 18. 18. 18. 18. 18. 18. 18. 18. 18. 18	j
4. I hereby certify that the foreg	oing is to			The state of the s	The store of the control of the cont
Name (Printed/Typed)	omg is if he and correct	1			· ····
Tom C. Young		Title	VP Operations		
Signature — 7	<u>~</u> 7	Date		-11/21/200 4	11-29-04
	THIS SPACE FOR	FEDERAL OR	STATE OFFICE	E USE	
innersed by					
Approved by	tached Approval of this notice		Title	I	Date
certify that the applicant holds legal	or equitable title to those rights	o uoes not warrant or in the subject lesse	0.00		
hich would entitle the applicant to	conduct operations thereon.		Office		100 pm - 1 1
itle 18 U.S.C. Section 1001 and Title	43 U.S.C. Section 1212, make it	a crime for any person	knowingly and willfull	v to make to any	department or agency of the Inited

(Instructions on page 2)

Utah Division of Oil, Gas and Mining

Federal Approval Of This Action Is Necessary

DIV. OF DIL, GAS & MINING

DEC 0 1 2004



November 26, 2004

Mr. John Baza Associate Director of Oil & Gas Utah Division of Oil, Gas and Mining 1594 West North Temple, Suite 1210 Box 145801 Salt Lake City, Utah 84114-5801

Dear Mr. Baza:

Please find attached a "Sundry Notices" for work planned on the following wells: Federal #24-2, Federal #24-3, Federal #23-2, Federal #25-1, and the Roosevelt U 5. The first four wells are located in the Cisco Dome field of Grand County, Utah and the last is located within the Roosevelt Unit, Uintah County, Utah. If you have any questions regarding any of the attached Sundry Notices, please feel free to contact me at my office at 303-296-4505 or on my cellular 303 868 9944.

Regards,

Tom Young

Vice President - Operations

RECEIVED
DEC 0 1 2004

DIV OF OIL, GAS & MINING

Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

5. Lease Serial No. UTU-02139A

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

abandoned well.	Use Form 3160-3 (A	(PD) for such p	roposais.	INA	
SUBM	IT IN TRIPLICATE – Othe	r instructions on pag	e 2.	7. If Unit of CA/Agre	ement, Name and/or No.
1. Type of Well Oil Well Gas V	Well Other			8. Well Name and No).
2. Name of Operator Elk Production, LLC	Well Other			9. API Well No. 4301930359	
		121 DL N /:1	J J-1		F1
3a, Address 1401 17th Street, Suite 700 Denver, CO 80202		3b. Phone No. (inclu 303-296-4505	ae area coae)	10. Field and Pool or Greater Cisco/Morr	• •
4. Location of Well (Footage, Sec., T. 1971' FNL, 1917' FEL SWNE Section 25-T20S-R21E	,R.,M., or Survey Description	;		11. Country or Parish, Grand County, UT	, State
12. CHE	CK THE APPROPRIATE BO	X(ES) TO INDICATI	E NATURE OF NOT	TCE, REPORT OR OTH	ER DATA
TYPE OF SUBMISSION		,	TYPE OF AC	TION	
✓ Notice of Intent	Acidize	Deepen Deepen	_	oduction (Start/Resume)	Water Shut-Off
	Alter Casing	Fracture Tre	_	clamation	Well Integrity
Subsequent Report	Casing Repair	New Constru	_	complete	Other
Final Abandonment Notice	Change Plans Convert to Injection	Plug and Ab	· ·	mporarily Abandon ater Disposal	
13. Describe Proposed or Completed O					
copy sent to operator copy sent to operator copy sent to operator copy sent to operator linitials:	ed interval or "Gas-Gun" s	pe run to test casing timulation may be at	competency. Deplempted to improve	endent upon the quanti	ity of wellbore fluid entry, is planned to start February 2008
 I hereby certify that the foregoing is tr Name (<i>Printed/Typed</i>) Karin Kuhn 	ue and correct.	Title	Sr. Engineering Te	chnician	
Signature Walker	hu	Date	01/11/2008		
/\ /	THIS SPACE F	OR FEDERAL	OR STATE OF	- tha	
approved by		Т	According the Literal Division	nion of Fede	eral Approval Of This etion is Necessary
onditions of approval, if any, are attached. at the applicant holds legal or equitable tit attle the applicant to conduct operations the	tle to those rights in the subject	not warrant or certify	Office 115	08 A	on.
itle 18 U.S.C. Section 1001 and Title 43 U	•		wingly and willfully	omake to any department	or agency of the United States any false,
ctitious or fraudulent statements or repres	emailons as to any maner with	in as jurisdiction.	$-\infty$	KEC	
instructions on page 2)					

JAN 1 4 2008

Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

5. Lease Serial No. UTU-02139A

Do not use this abandoned well.	Use Form 3160-3 (A	to drill or to re-enter APD) for such propo	r an	If Indian, Allottee or IA If Unit of CA/Agree IA Well Name and No. ederal 25-1 API Well No. 301930359 D. Field and Pool or E	ment, Name and/or No.
Denver, CO 80202 4. Location of Well (Footage, Sec., T., 1971; FNL, 1917; FEL SWNE Section 25, T20S, R21E	R.,M., or Survey Description	303-296-4505	11	Grreater Cisco/Morris 1. Country or Parish, S Grand County, UT	777777
12. CHEC TYPE OF SUBMISSION Notice of Intent Subsequent Report Final Abandonment Notice 13. Describe Proposed or Completed Of the proposal is to deepen directions	Acidize Alter Casing Casing Repair Change Plans Convert to Injection Deration: Clearly state all perf		TYPE OF ACTION Production Reclamate Recomp Temporation Water Description	N ion (Start/Resume) ation lete arily Abandon bisposal of any proposed work	Water Shut-Off Well Integrity Other Reperf Existing Perforations and approximate duration thereof. In
Attach the Bond under which the was following completion of the involvitesting has been completed. Final adtermined that the site is ready for Elk plans to reperforate existing perforate	ork will be performed or pro ed operations. If the operation Abandonment Notices must be final inspection.)	vide the Bond No. on file wi on results in a multiple compl be filed only after all requiren	th BLM/BIA. Requetion or recompletion or recompletionents, including recomplexity.	uired subsequent repo on in a new interval, a clamation, have been c	rts must be filed within 30 days a Form 3160-4 must be filed once completed and the operator has
					RECEIVED MAR 2 5 2008
Date: 4.4.2008 Initials: KS	· :			DI	V. OF OIL, GAS & MINING
14. I hereby certify that the foregoing is to Name (Printed/Typed) Karin Kuhn	ae and correct.	Title Sr. En	ngineering Techni	cian	
Signature X X X	luhr	Date 03/24.	/2008		

THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by Title Accepted by the Utah Division of ederal Approval Of This Action is Necessary Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would Oil, Gas and Mining entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly ent or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. (Instructions on page 2)

Form 3160-5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OM B No. 1004-0137 Expires: March 31, 2007 5. Lease Serial No.

BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

UTU 02139A

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE- Other instructions on reverse side.		
1. Type of Well Gas Well Other		N/A 8. Well Name and No.
2. Name of Operator Elk Production, LLC		Federal #25-1 9. API Well No.
3a Address 1401 17th, Street, Suite 700, Denver Colorado, 80202	3b. Phone No. (include area 303-296-4505	decode) 4301930359 10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1971' FNL, 1917' FEL, SW/NE Section 25, T20S, R21E		Greater Cisco/Morrison 11. County or Parish, State Grand County, Utah
12. CHECK APPROPRIATE BOX(ES) TO	INDICATE NATURE O	F NOTICE, REPORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF	ACTION
Acidize	Fracture Treat	Production (Start/Resume) Water Shut-Off Reclamation Well Integrity Recomplete Other Temporarily Abandon Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Work began on the subject well on 3/11/08. Cleaned out hole to 2642', Swabbed well. Run production equipment. Attached is a wellbore schematic. Currently well is shut in waiting for pumping unit to be set. Expect the well to be on production the week of 3/24/08.

ile Sr. Engineerin	g Technician			
ite	03/20/2008			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE				
Title	Date			
Office				
-	R STATE OF			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to anymatter within its jurisdiction.

(Instructions on page 2)

RECEIVED

APR 0 2 2008

Form 3160-5 (April 2004)

1. Type of Well

3a. Address

2. Name of Operator Elk Production, LLC

TYPE OF SUBMISSION

Final Abandonment Notice

Notice of Intent

Subsequent Report

1401 17th. Street, Suite 700, Denver Colorado, 80202

4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1971' FNL, 1917' FEL, SW/NE Section 25, T20S, R21E

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160 - 3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

Other

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE.

✓ Gas Well

Acidize

Alter Casing

Change Plans

Casing Repair

Convert to Injection

	FORM APPROVED OM B No. 1004-0137 Expires: March 31, 2007
r an	Lease Serial No. UTU 02139A If Indian, Allottee or Tribe Name
als. Side.	N/A 7. If Unit or CA/Agreement, Name and/or No. N/A
	8. Well Name and No. Federal #25-1 9. API Well No. 4301930359
code)	10. Field and Pool, or Exploratory Area Greater Cisco/Morrison/Entrada 11. County or Parish, State Grand County, Utah
F NOTICE, RE	EPORT, OR OTHER DATA
ACTION	
Production (Star Reclamation Recomplete Temporarily Aba	Well Integrity Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

3b. Phone No. (include area code)

TYPE OF ACTION

✓ Production

Temporarily

Water Disposal

303-296-4505

Deepen

Plug Back

Fracture Treat

New Construction

Plug and Abandon

After making a pump change and setting the pumping unit for the subject well, this well was returned to production on 4/4/08. The well is currently making 1.5 BOPD, 38 BWPD. Attached is a current wellbore schematic.

		· · · · · · · · · · · · · · · · · · ·	
 I hereby certify that the foregoing is true and correct Name (Printed/Typed) j 			
Karin Kuhn	Title	Sr. Engineering Technician	
Signature X MM X upm	Date	04/21/2008	
THIS SPACE FOR FEDERAL	OR	STATE OFFICE USE	
Approved by	Ŷ.	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warran certify that the applicant holds legal or equitable title to those rights in the subject lea which would entitle the applicant to conduct operations thereon.		Office	
Tid- 10 HCO C-41, 1001 1 Tid 42 HCO C 4 1010 1 14 11 11 15		1 ' 1 1 '110 11 4 1 4	T41 - 11-4-1

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

APR 2 3 2008

ELK PRODUCTION LLC WELLBORE DIAGRAM

 OPERATOR:
 Elk Production LLC
 DATE:

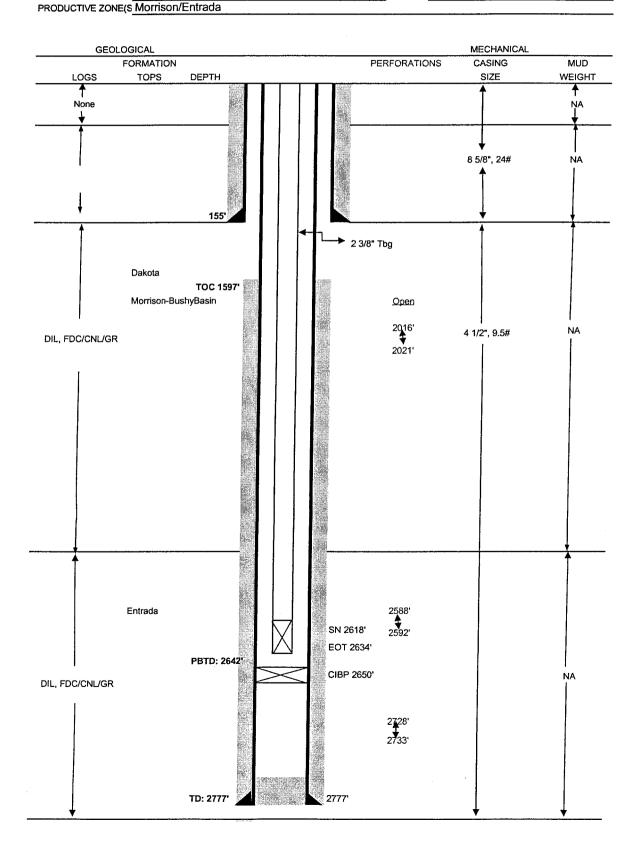
 WELL NAME:
 Federal 25-1
 TD:

 FIELD / PROSPECT:
 Greater Cisco
 AREA: Cisco
 ELEV:

 SURFACE LOCATION:
 SWSE Section 25-T20S-21E
 BHL:

 SPUD DATE:
 1/24/1978
 API:

3/20/2008 2777' GL 5020' KB: 5030' Vertical wellbore 4301930359



From:

"Karin Kuhn" <kkuhn@elkresources.net>

To:

"Carol Daniels" <caroldaniels@utah.gov>

Date:

4/30/2008 2:32 PM

Subject:

Federal 25-1 - 4301930359 - Entrada Perfs

Attachments:

Fed25-1 PerfEntrada.pdf

Carol:

Per our telephone conversation this morning, attached is some well reports from 2/25/1997 thru 3/4/1997 describing work to perf & stimulate the Entrada zone f/ 2588'-2592' when Pease was the operator of the subject well. Based on what I found in the well file, the Entrada (2588-92') and the Morrison (2016-21') were commingled in 3/1997 but the work was not reported.

43 019 30359 205 21E 25

kk

Karin Kuhn

Sr. Engineering Technician

Elk Resources, LLC

1401 17th Street, Suite 700

Denver, CO 80202

(303) 339-1919 - Direct

(303) 296-4505 - Main

(303) 339-1917 - Fax

kkuhn@elkresources.net

RECEIVED
APR 3 0 2008

DIV. OF OIL, GAS & MINING

The information contained in this email message is confidential and proprietary information intended only for the use of the individual or entity named above. If the reader of this message is not the intended recipient, or the employee or agent responsible to deliver it to the intended recipient, you are notified that any dissemination, distribution or copying of this communication is strictly prohibited.

If you have received this communication in error, please delete it immediately

and notify us by return email or by telephone (303) 296-4505. Unless specifically stated otherwise, this communication does not reflect an intention by the sender to conduct a transaction or make any agreement by electronic means or to constitute an electronic signature.

RECEIVED
APR 3 0 2008

DIV. OF OIL, GAS & MINING

STATE OF UTAH DIVISION OF OIL, GAS AND MINING OIL AND GAS PROGRAM

PHONE CONVERSATION	DOCUMENTATION FORM
Conversation Pertains to:	✓ Copy? □
■ WELL FEDERAL 25-1	□ OTHER
Section 25 Township 20S Range 21E	
API Number 43-019-30359	
Topic of Conversation: Need any additional paperwork on Date of Phone Call: 4/30/2008 Time: 1	
DOGM Employee (name): Carol Daniels Spoke with:	✓ Initiated Call? ⊠
Name: Karin Kuhn Of (company/organization): Elk Prduction, LLC	✓ Initiated Call? □ Phone: (303) 339-1919

Highlights of Conversation:

Regarding Notice of Intent to reperforate existing perforations from Entrada 2588 to 2592 and from Morrison 2016-2921. Our Oil & Gas database did not show any Entrada production. Only Morrison, which was original WCR information. Entrada was perf'd but a CIBP was set @ 2650 ft above Entrada perfs.

I went through the scanned images of the well file and found a Subsquent Sundry for a recompletion where the Entrada was perforated @ 2588-2592. Well was stimulated, rods run and put on production. No other information was on the sundry as to commingling or Morrison being plugged off. This was apparently put in the file as a workover tax credit. Pease Oil & Gas Company was the Operator of this well at the time.

Would you be able to search your files and see if you can find any other paperwork and send to me. This work was done sometime in 1997. Karin said "She would look thru the file and see what paper work she could find & send". Elk Resources, LLC is the current Operator of this well.

707 ASH DR. GRAND JUNCTION, CO 81506 970-257-1078

INVOICE # 030497

PEASE OPERATING FEDERAL # 25-1 GRAND COUNTY,UT 04 MAR. 97

08:00Hrs. 80 psi. casing. Tubing open to tank. No flow over night. Run in hole with swab. Tag fluid at 400'. Recover eight barrels of fluid 20% oil. Second swab, tagged fluid at 2000' recovered 1/4 barrel fluid with same 20 % oil cut. Blew down casing. Released packer at 2528.26' and trip in hole with one stand in derrick. Lay down two joints of tubing and reset packer at 2532'. Nipple down B.O.P. Land in well head with 15K tension on packer. Rig down and move equipment to yard in Loma, CO.

DAILY COST	Triple "P"	\$1180.00
	PEAK O.T.	\$493.20
	Weatherford	\$398.94
	Dalbo	\$475.00
	A-1	\$576.80
	D.P.S.	\$400.00

TOTAL D.C.

\$3523.94

ACCUMULATED COST

\$20,515.47

RECEIVED
APR 3:0 2008

DIV. OF OIL, GAS & MINING

707 ASH DR. GRAND JUNCTION, CO 81506 970-257-1078

INVOICE # 030397

PEASE OPERATING FEDERAL # 25-1 GRAND COUNTY, UT 03 MAR. 97

08:00 Hrs. 80 psi. casing. Tubing open to tank for forty-eight hours. Well has not flowed. Rig up swab. Run in hole with swab and tag fluid at 400'. Recovered eight barrels of fluid with an estimated 15% oil cut. Continued to swab, one run per hour, till 14:00 Hrs. recovering estimated 1/4 barrel per hour. Fluid level staying at 2000' with one swab per hour. SDFN at 14:00 Hrs. Deliver sample to office for discussion with Jr. & Newt. Tubing open to tank. Casing shut in with 80 psi.

DAILY COST

Triple "P"

\$1277.50

D.P.S.

\$400.00

TOTAL D.C.

\$1677.50

ACCUMULATED COST

\$16,991.53

707 ASH DR. GRAND JUNCTION, CO 81506 970-257-1078

INVOICE # 022897

PEASE OPERATING FEDERAL # 25-1 GRAND COUNTY,UT 28 FEB. 97

08:00 Hrs. Release packer and trip in the hole with three joints tubing to 2618'. Spot seven barrels of acid with ball sealers. Pull out of the hole to 2528' and reset packer. Rig BJ back up. Takes three barrels to catch pressure. Acid in tubing, switch to diesel. Pump remaining ten barrels of diesel. Get ball out before diesel is flushed. Surge balls off perfs and finish flushing to top perf. Broke at 2400 psi. Average rate 4.8 Bbls./min. Maximum pressure 3000 psi. ISDP 700 psi. 15 minute shut in 150 psi. Rig down BJ Services. Rig up swab. Thirty-five barrels to recover. Swabbed thirteen runs recovering twenty-five barrels. Snowing hard last twenty-four hours. BJ truck can not pull hill from location. Broke front hubs on crew pickup while stuck. Had to chain up to get out. Used L&L maintainer to clean road and pull BJ. SDFN at 15:30 Hrs. Will start Monday.

DAILY COST	Triple "P" BJ Service	\$1557.50 \$3268.49
	L&L	\$280.00
	D.P.S	\$400.00
TOTAL D.C.		\$5505.99
ACCUMULATE	D COST	\$15.314.03



707 ASH DR. GRAND JUNCTION, CO 81506 970-257-1078

INVOICE # 022797

PEASE OPERATING FEDERAL # 25-1 GRAND COUNTY, UT 27 FEB. 97

08:00 Hrs. Well open overnight. Run in hole with swab. Tag fluid at 2300'. Recover 1/2 barrel with skim of oil. Pull out of the hole. Pick up 4&1/2" fullbore tension packer, S.N. and seventy-eight joint of tubing. Set packer at 2528.56' for diesel breakdown. Rig up BJ Services and load hole with diesel. When hole loaded, pressured to 3000psi. Held for five minutes with no bled off. Pressure to 4000 psi. and hold for five minutes with no bled off. Call for orders. After discussion with J.R. & Newt ordered acid for tomorrow morning. Snowing hard since 07:00 Hrs. eight inches. SDFN at 12:00 Hrs.

DAILY COST

Triple "P" \$1215.00

PEAK O.T. \$1237.05

Dible Oil \$1050.84

BJ Service \$ N/C

D.P.S. \$400.00

TOTAL D.C.

\$3902.89

ACCUMULATED COST

\$9808.04

707 ASH DR. GRAND JUNCTION, CO 81506 970-257-1078

INVOICE # 022697

PEASE OPERATING FEDERAL # 25-1 GRAND COUNTY, UT 26 FEB. 97

07:00 Hrs. 90 psi. on tubing. 110 psi on casing. Blow down well. Nipple down well head and nipple up B.O.P. on proper flange. Pull out of the hole with sixty-two joints of 2&3/8" tubing and S.N. (2013.86') Pick up 4&1/2" casing scraper and trip in the hole to 2650', picking up additional tubing off the ground. Pull out of the hole with 4&1/2" casing scraper. Rig up RMWS and perforate 2588-92', with 3&1/2" disposable gun, with tungsten carbide jets, 4 Spf. Had black oil in top few holes in perforating gun when laid down. Trip in the hole with S.N. and eighty-one joints of 2&3/8" tubing to 2610'. Swab to flat tank. Recovered about five gallons per swab, once per hour. No oil. Need packer and breakdown. SDFN at 17:00 Hrs. Both tubing & casing open to flat tank. Casing gassing good.

DAILY COST

Triple "P" \$1857.50 RMWS \$1386.60

PEAK O.T. \$330.30

\$400.00

DAILY COST \$3974.40

D.P.S.

ACCUMULATED COST \$5905.15

purt

707 ASH DR. GRAND JUNCTION, CO 81506 970-257-1078

INVOICE # 022597A

PEASE OPERATING FEDERAL # 25-1 GRAND COUNTY, UT 25 FEB. 97

12:00 Hrs. Move in and rig up Triple "P" Well Service. Call Weatherford for companion flange 7&1/16" 3M X 6&1/4" 6thd. 15:00Hrs. Weatherford arrived with the only 6thd. flange in Grand Junction. It was the wrong flange. (8&5/8") Located correct flange in Vernal, UT. Will hot shot to Loma, CO tonight. Use A-1 Winch truck to move tubing. 11 Jts. from Fed # 14-4 and 7 Jts from Fed # 15-3 to Fed. # 25-1. SDFN at 17:00 Hrs. Well shut in.

DAILY COST	Triple "P"	\$940.00
	A-1 truck	\$540.75
	Dalbo	\$250.00
	D.P.S.	\$200.00

TOTAL D.C

\$1930.75

UTAH DIVISION OF OIL, GAS AND MINING

NOTICE OF REPORTING PROBLEMS

Account: <u>N2650</u>	Today's Dat	e: <u>09/16/2008</u>
complete man Violation by the result in the outlined in Ru Se To avoid com	ner may result in the Division of Oil, Go Division pursuing of R649-10, Adminication 40-6-11 of the option, the pliance action, the	te issuance of a Notice of Gas and Mining, and may enforcement action as istrative Procedures, and the Utah Code. The issuance of a Notice of a Notic
<u>Fax to:</u> (801) 359-	43 (³⁹⁴⁰ Feder 205	019 30359 al 25-1 21E 25
Month(s) of Problem Repo	ort
Well Name(s)	API Number(s)	Drilling Commenced
	complete man Violation by th result in the outlined in Ru Se To avoid com sho Fax to: (801) 359-	Failure to submit reports in a complete manner may result in the Violation by the Division of Oil, Gresult in the Division pursuing outlined in Rule R649-10, Admini Section 40-6-11 of the To avoid compliance action, the should be resolved with the Section 43 (801) 359-3940 Feder 20 Section 40-6-11 of Problem Reports the Section 43 (801) 359-3940 Feder 20 Section 40-6-11 of the Section 40

Operator has submitted sundry of intents on the following wells that have been approved by DOGM. Per Rule 649-3-23, a subsequent report shall be submitted on Form 9, Sundry Notice, with in 30 days after completion. The report should show workover results, well status, work completion date, new perforation depths, etc.

If you have questions or concerns regarding this matter, please contact Rachel Medina at (801) 538-5260.

cc: Compliance File RAM

Well File

CHD

UTAH DIVISION OF OIL, GAS AND MINING

NOTICE OF REPORTING PROBLEMS

ATTACHMENT

Operator: Elk Production, LLC. Account	N2650 Today's I	Date: 09/16/2008
--	-----------------	------------------

Well Names	API Numbers	Drilling Commenced
ROOSEVELT U 18A1E	4304731687	
FEDERAL 1-10	4301930484	
FEDERAL 25-2	4301930587	
FEDERAL 25-1	4301930359	
FEDERAL 24-3	4301930432	
FEDERAL 24-2	4301930530	
FEDERAL 25-2	4301930587	
THUNDERBIRD 1	4301930058	
GRAND VALLEY EXPL 32-3	4301930067	
ROOSEVELT U 15-A1E	4304731696	
FEDERAL 11-1	4301930485	
FEDERAL 14-5	4301931436	
FEDERAL 15-3	4301930637	
WASATCH 10	4304731446	
WASATCH 6	4304731366	
WASATCH 6	4304731366	
WASATCH 10	4301931446	
CALF CANYON 4	4301930392	
		- Apple and the second

Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVEL
OMB No. 1004-013
Expires: July 31, 201

5.	Lease	Serial	No.
13	エレレの2	212QA	

Do not use this	NOTICES AND REPO form for proposals t Use Form 3160-3 (A	6. If Indian, Allottee or Tribe Name NA			
SUBMI	7. If Unit of CA/Agreement, Name and/or No.				
1. Type of Well Gas V	8. Well Name and No. Federal 25-1				
2. Name of Operator Elk Production, LLC				9. API Well No. 4301930359	
3a. Address 1401 17th Street, Suite 700 Denver, CO 80202		ode)	10. Field and Pool or Exploratory Area Grreater Cisco/Morrison/Entrada		
4. Location of Well (Footage, Sec., T., 1971' FNL, 1917' FEL SWNE Section 25, T20S, R21E	R.,M., or Survey Description)		11. Country or Parish, Grand County, UT	State
12. CHE	CK THE APPROPRIATE BO	OX(ES) TO INDICATE NATUR	E OF NOTIC	E, REPORT OR OTH	ER DATA
TYPE OF SUBMISSION		TY	PE OF ACT	ION	
Notice of Intent	Acidize Alter Casing			uction (Start/Resume)	Water Shut-Off Well Integrity
Subsequent Report Casing Repair Change Plans		New Construction Plug and Abandon	=	mplete oorarily Abandon	Other Reperf Existing Perforations
Final Abandonment Notice Convert to Injection Plug Back Water Disposal Cancel Plans					
13. Describe Proposed or Completed O the proposal is to deepen direction					

Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Elk proposed plans to reperforate existing perforations from 2588' to 2592' and from 2016'-2021' and stimulate these perforated intervals with a propellant cartridge is not currently scheduled for the remainder of 2008. Should Elk reschedule this workover, we will submit a new Notice of Intent sundry

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Karin Kuhn Title	Sr. Engineering Tec	chnician
Signature Away Upp Date	10/02/2008	
THIS SPACE FOR FEDERAL	OR STATE OF	FICE USE
Approved by		
	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person I	cnowingly and willfully to	make to any department or agency of the United States any false,

(Instructions on page 2)

fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OCT 0 6 2008

Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

SUNDRY N Do not use this a abandoned well.	5. Lease Serial No. UTU-02139A 6. If Indian, Allottee or Tribe Name NA					
	T IN TRIPLICATE - Other			1	eement, Name and/or No.	
1. Type of Well Oil Well Gas V	NA 8. Well Name and No Federal 25-1	·				
2. Name of Operator Elk Production, LLC	· · · · · · · · · · · · · · · · · · ·		······	9. API Well No. 4301930359		
3a. Address 1401 17th Street, Suite 700 Denver, CO 80202		3b. Phone No. (include area c 303-296-4505	ode)	10. Field and Pool or I Grreater Cisco/Morr	• •	
4. Location of Well (Footage, Sec., T., 1971' FNL, 1917' FEL SWNE Section 25, T20S, R21E	R.,M., or Survey Description)		11. Country or Parish, Grand County, UT	State	
12. CHEC	K THE APPROPRIATE BO	X(ES) TO INDICATE NATUR	RE OF NOTIO	CE, REPORT OR OTH	ER DATA	•
TYPE OF SUBMISSION		. Т	YPE OF ACT	ION		
Notice of Intent Subsequent Report	Acidize Alter Casing Casing Repair	Deepen Fracture Treat New Construction	Recta	uction (Start/Resume) amation mplete	Water Shut-Off Well Integrity Other Add perforation in	
Final Abandonment Notice	Change Plans Convert to Injection	☐ Plug and Abandon☐ Plug Back		oorarily Abandon r Disposal	Dakota & Commingle with Morrison	<u>}</u>
13. Describe Proposed or Completed Op the proposal is to deepen directiona Attach the Bond under which the w following completion of the involve testing has been completed. Final A determined that the site is ready for Please cancel the Elk's sundry dated	ally or recomplete horizontality or will be performed or proged operations. If the operatic Abandonment Notices must be final inspection.)	ly, give subsurface locations and ovide the Bond No. on file with a on results in a multiple completion filed only after all requirement.	d measured an BLM/BIA. R on or recomp its, including	d true vertical depths o equired subsequent rep letion in a new interval, reclamation, have been	f all pertinent markers and zones. orts must be filed within 30 days, a Form 3160-4 must be filed once completed and the operator has	
. 10000 outloor are talk o surfully dated	T 1/20/2007 With propuse	а рына ю ачи раком реног	audio ailu (ommingle with the M	omaon.	

RECEIVED NOV 1 0 2008

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)		
Karin Kuhn	Title Sr. Engineering Tech	nician
Signature Kayn Kyhn	Date 11/05/2008	
THIS SPACE	FOR FEDERAL OR STATE OFFI	CE USE
Approved by	.	
	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does that the applicant holds legal or equitable title to those rights in the subject entitle the applicant to conduct operations thereon.	not warrant or certify	1000
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a fictitious or fraudulent statements of representations as to any matter with		nake to any department or agency of the United States any false,
(Instructions on page 2)		

Division of Oil, Gas and Mining

OPERATOR CHANGE WORKSHEET (for state use only)

	ROUTING
Γ	1. DJJ
H	A CDIII

								2. CDW
X - Change of Operator (Well Sold)				Opera	ator Name	Change/Merg	ger	
The operator of the well(s) listed below has changed, effective:					8/1/2011			
FROM: (Old Operator):			TO: (New O ₁	nerator):				
N2650-Elk Production, LLC				N3785-SEP - C		LLC		
1401 17th Street, Suite 700					rickyard Rd			
Denver, CO 80202					ke City, UT			
Phone: 1 (303) 296-4505				Phone: 1 (435)	940-9001			
CA No.				Unit:				
WELL NAME	SEC	TWN	RNG	API NO	ENTITY	LEASE TYPE	WELL	WELL
			·		NO		TYPE	STATUS
SEE ATTACHED LIST - 54 WELLS								
							- III	
ODED A TOD CHA NICES DOCUMENTS A TO	ON T							
OPERATOR CHANGES DOCUMENTATI Enter date after each listed item is completed	ON							
1. (R649-8-10) Sundry or legal documentation was rec	منييمط	fram th	. EOD	MED amanatan		0/6/2011		
				-	OII:	9/6/2011		
2. (R649-8-10) Sundry or legal documentation was rec				-		9/6/2011		
3. The new company was checked on the Department	of Co	mmer		-				7/18/2011
4a. Is the new operator registered in the State of Utah:		_	B	Business Numbe	r:	7934251-0160		
5a. (R649-9-2)Waste Management Plan has been receive	ed on:			Requested	9/21/2011			
5b. Inspections of LA PA state/fee well sites complete of	n:			n/a	•			
5c. Reports current for Production/Disposition & Sundri	ies on	;	•	ok	•			
6. Federal and Indian Lease Wells: The BLM an	d or tl	ne BIA	has api	proved the merg	er. name ch	ange.		
or operator change for all wells listed on Federal or					BLM	not yet	BIA	n/a
7. Federal and Indian Units:								111 4
The BLM or BIA has approved the successor of un	nit one	erator fe	or wells	s listed on:		n/a		
8. Federal and Indian Communization Agreem				, 110 .04 011.		- W 4		
The BLM or BIA has approved the operator for all		•	-	a CA on:		n/a		
				a CA on. 1 5, Transfer of	Authority			
Inject, for the enhanced/secondary recovery unit/pro					-		n/a	
DATA ENTRY:	geet 1	or the v	vater ui	isposai wen(s) n	isted off.	-	11/a	
1. Changes entered in the Oil and Gas Database on:				9/20/2011				
 Changes have been entered on the Monthly Operat 	or Ch	ange S	nread			9/20/2011		
3. Bond information entered in RBDMS on:	01 (1)	ange o	preau	9/6/2011		<u> </u>		
4. Fee/State wells attached to bond in RBDMS on:			•	9/21/2011	•			
5. Injection Projects to new operator in RBDMS on:			-	n/a	•			
6. Receipt of Acceptance of Drilling Procedures for Al	PD/Ne	w on:	•		n/a			
BOND VERIFICATION:						•		
1. Federal well(s) covered by Bond Number:				UTB000465				
2. Indian well(s) covered by Bond Number:				n/a	•			
3a. (R649-3-1) The NEW operator of any state/fee well	l(s) li	sted cov	vered b	y Bond Number	•	1481053, 14	81056 and	1481054
3b. The FORMER operator has requested a release of 1	iabilit	y from	their bo	ond on:	not yet			
LEASE INTEREST OWNER NOTIFICATI	ON:							
4. (R649-2-10) The NEW operator of the fee wells has I	een c	ontacte	d and i	nformed by a le	tter from the	e Division		
of their responsibility to notify all interest owners of	this ch	ange o	n:		n/a			
COMMENTS:								

STATE OF UTAH

	5. LEASE DESIGNATION AND SERIAL NUMBER:				
SUNDRY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:				
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.					
1. TYPE OF WELL OIL WELL	8. WELL NAME and NUMBER: See attached list				
2. NAME OF OPERATOR: SEP - CISCO DOME, LLC	· · · · · · · · · · · · · · · · · · ·		9. API NUMBER:		
3. ADDRESS OF OPERATOR: 1245 Brickyard Rd., Ste 210	Y Salt Lake City STATE UT ZIP	PHONE NUMBER: (435) 940-9001	10. FIELD AND POOL, OR WILDCAT:		
4. LOCATION OF WELL FOOTAGES AT SURFACE:		<u> </u>	COUNTY: Grand County		
QTR/QTR, SECTION, TOWNSHIP, RAN	ICE MEDIDIAN:		STATE:		
			UTAH		
	ROPRIATE BOXES TO INDICAT	· · · · · · · · · · · · · · · · · · ·	ORT, OR OTHER DATA		
TYPE OF SUBMISSION	_	TYPE OF ACTION			
NOTICE OF INTENT	ACIDIZE	DEEPEN	REPERFORATE CURRENT FORMATION		
(Submit in Duplicate)	ALTER CASING	FRACTURE TREAT	SIDETRACK TO REPAIR WELL		
Approximate date work will start:	CASING REPAIR	NEW CONSTRUCTION	TEMPORARILY ABANDON		
	CHANGE TO PREVIOUS PLANS	✓ OPERATOR CHANGE	TUBING REPAIR		
	CHANGE TUBING	PLUG AND ABANDON	VENT OR FLARE		
SUBSEQUENT REPORT (Submit Original Form Only)	CHANGE WELL NAME	PLUG BACK	WATER DISPOSAL		
	CHANGE WELL STATUS	PRODUCTION (START/RESUME)	WATER SHUT-OFF		
Date of work completion:	COMMINGLE PRODUCING FORMATIONS	RECLAMATION OF WELL SITE	other: Change of Operator		
	CONVERT WELL TYPE	RECOMPLETE - DIFFERENT FORMATION			
12. DESCRIBE PROPOSED OR CO	DMPLETED OPERATIONS. Clearly show all pe	ertinent details including dates, depths, volun	nes, etc.		
Previous Operator: Elk Production, LLC 1401 7th Street, Suite 700 Denver, Colorado 80202 303-296-4505	Salt Lake Ćity, U 435-940-9001	Rd., Śte. 210 JT			
Utah DOGM Bond # Thunderbird 1: 148 1053-148 1056; Stak 32-1; 148 105 BLM Bond # UTBDDO465					
effective 8/1/2011					
SEP - CISCO DOME, LLC	representative:				
Name (Please Print): Dev	d Lillywhite	Title: President	,		
Signature	d Lillywing /	Date 7/28//			
NAME (PLEASE PRINT) John Whis	sler	TITLE Chief Executive	Officer		
, ,	SIGNATURE THE TITLE CHIEF EXECUTIVE OFFICER DATE 7/28/11				
DATE 17					

(This space for State use only)

APPROVED 913013011

Curleul Russell

Division of Oil, Gas and Mining (See Instructions on Reverse Side)

Earlene Russell, Engineering Technician

RECEIVED SEP 0 6 2011

ELK PRODUCTION, LLC (N2650) to SEP-Cisco Dome, LLC (N3785) effective 8/1/2011

	,	-	icctive				
well_name	sec	twp	rng	api	entity	well	stat
THUNDERBIRD 1	32	200S	240E	4301930058	10339	OW	P
FEDERAL 19-3	19	200S	220E	4301930302	8201	GW	TA
FEDERAL 31-1A	31	200S	220E	4301930308	8204	GW	P
STATE 32-1	32	200S	220E	4301930347	8206	GW	P
FEDERAL 13-1	13	200S	210E	4301930348	8146	GW	TA
FEDERAL 23-1	23	200S	210E	4301930355	11393	GW	P
FEDERAL 25-1	25	200S	210E	4301930359	11394	GW	S
CALF CANYON 5	11	200S	210E	4301930393	2490	OW	TA
FEDERAL 30-1	30	200S	220E	4301930429	8203	GW	S
FEDERAL 14-1	14	200S	210E	4301930430	8169	GW	P
FEDERAL 24-3	24	200S	210E	4301930432	11395	GW	S
FEDERAL 14-1A	14	200S	210E	4301930436	8150	GW	TA
FEDERAL 1-10	10	200S	210E	4301930484	8141	GW	S
FEDERAL 11-1	11	200S	210E	4301930485	8142	GW	P
FEDERAL 14-2	14	200S	210E	4301930487	8151	GW	S
FEDERAL 14-3	14	200S	210E	4301930488	8152	GW	S
FEDERAL 24-2	24	200S	210E	4301930530	8159	GW	S
FEDERAL 25-3	25	200S	210E	4301930575	8170	GW	S
FEDERAL 15-1	15	200S	210E	4301930585	11391	GW	TA
FEDERAL 23-2	23	200S	210E	4301930586	8140	GW	P
FEDERAL 25-2	25	200S	210E	4301930587	11392	OW	S
FEDERAL 23-3	23	200S	210E	4301930588	8157	GW	S
FEDERAL 22-1	22	200S	210E	4301930625	8156	GW	P
FEDERAL 15-2	15	200S	210E	4301930636	8154	GW	S
FEDERAL 15-3	15	200S	210E	4301930637	8155	GW	S
FEDERAL 13-2	13	200S	210E	4301930673	8147	GW	S
FEDERAL 25-4	25	200S	210E	4301930743	8181	GW	S
FEDERAL 23-4	23	200S	210E	4301930760	8158	GW	P
FEDERAL 18-1	18	200S	220E	4301930875	8200	GW	S
FEDERAL 14-4	14	200S	210E	4301930878	8153	GW	S
FEDERAL 12-1	12	200S	210E	4301930881	8145	GW	S
FEDERAL 11-2	11	200S	210E	4301930882	8143	GW	S
FEDERAL 13-3	13	200S	210E	4301930883	8148	GW	TA
FEDERAL 11-3			210E	4301930884	8144		S
FEDERAL 13-4	13	200S	210E	4301930885	8149	GW	TA
FEDERAL 15-4	15	200S	210E	4301930887	10140	GW	TA
FEDERAL 19-1A	19	200S	220E	4301930896	8201	GW	TA
FEDERAL 24-4	24	200S	210E	4301930900	8208	GW	TA
FED 3-675	10	200S	210E	4301930900	303	GW	S
FEDERAL 10-2	10	200S	210E	4301931014	8207	GW	TA
FEDERAL 14-6	14	200S	210E	4301931210	14803	GW	P
FEDERAL 14-7	14	200S	210E	4301931421	14780	GW	
FEDERAL 24-6	24	200S	210E	4301931422	14779	GW	P S
FEDERAL 23-6	23	200S	210E	4301931423	14848	GW	S
FEDERAL 15-8	15	200S	210E	4301931424	15006	GW	P
FEDERAL 15-7	15	200S	210E	4301931434	14868		S
FEDERAL 13-7	14	200S	210E			GW	P
				4301931436	14805	GW	
FEDERAL 11-6	11	200S	210E	4301931437	14869	GW	P
FEDERAL 14-8	14	200S	210E	4301931439	14804	GW	P
FEDERAL 22-2	22	200S	210E	4301931440	14847	GW	S
FEDERAL 15-5	15	200S	210E	4301931441	14952	GW	<u>S</u>
FEDERAL 23-5	23	200S	210E	4301931442	15007	GW	P
FEDERAL 24-5	24	200S	210E	4301931443	14960	GW	P
FEDERAL 25-5	25	200S	210E	4301931444	14849	GW	S

Division of Oil, Gas and Mining

OPERATOR CHANGE WORKSHEET (for state use only)

of their responsibility to notify all interest owners of this change on:

COMMENTS: These wells were not in the Calf Canyon Unit and were missed in the change 9/20/11,

ROUTING
1. CDW

X - Change of Operator (Well Sold) Operator Name Change/Merger The operator of the well(s) listed below has changed, effective: 9/1/2011 FROM: (Old Operator): **TO:** (New Operator): N3785-SEP - Cisco Dome LLC N3805-SEP - Cisco Dome II LLC 1245 Brickyard Rd, Suite 210 1245 Brickyard Rd, Suite 210 Salt Lake City, UT 84106 Salt Lake City, UT 84106 Phone: 1 (435) 940-9001 Phone: 1 (435) 940-9001 CA No. **Unit:** WELL NAME SEC TWN RNG ENTITY LEASE TYPE API NO WELL WELL NO **TYPE** STATUS FEDERAL 25-1 25 200S 210E 4301930359 11394 Federal GW S FEDERAL 25-2 25 200S 210E 4301930587 11392 Federal OW S FEDERAL 25-4 25 200S 210E 4301930743 8181 Federal GW S FEDERAL 25-5 25 200S 210E 4301931444 14849 Federal GW S CALF CANYON 5 200S 210E 4301930393 2490 Federal **OW** TA OPERATOR CHANGES DOCUMENTATION Enter date after each listed item is completed (R649-8-10) Sundry or legal documentation was received from the FORMER operator on: 9/15/2011 (R649-8-10) Sundry or legal documentation was received from the NEW operator on: 9/15/2011 3. The new company was checked on the Department of Commerce, Division of Corporations Database on: 9/15/2011 4a. Is the new operator registered in the State of Utah: Business Number: 7934251-0160 5a. (R649-9-2) Waste Management Plan has been received on: Requested 9/21/2011 5b. Inspections of LA PA state/fee well sites complete on: n/a 5c. Reports current for Production/Disposition & Sundries on: ok 6. Federal and Indian Lease Wells: The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: **BLM** 9/27/2011 BIA n/a Federal and Indian Units: The BLM or BIA has approved the successor of unit operator for wells listed on: n/a 8. Federal and Indian Communization Agreements ("CA"): The BLM or BIA has approved the operator for all wells listed within a CA on: n/a 9. Underground Injection Control ("UIC") approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a **DATA ENTRY:** Changes entered in the Oil and Gas Database on: 10/20/2011 Changes have been entered on the Monthly Operator Change Spread Sheet on: 2.. 10/20/2011 Bond information entered in RBDMS on: n/a Fee/State wells attached to bond in RBDMS on: n/a Injection Projects to new operator in RBDMS on: n/a 6. Receipt of Acceptance of Drilling Procedures for APD/New on: n/a **BOND VERIFICATION:** 1. Federal well(s) covered by Bond Number: UTB000466 Indian well(s) covered by Bond Number: 3a. (R649-3-1) The NEW operator of any state/fee well(s) listed covered by Bond Number 3b. The FORMER operator has requested a release of liability from their bond on: n/a LEASE INTEREST OWNER NOTIFICATION: 4. (R649-2-10) The NEW operator of the fee wells has been contacted and informed by a letter from the Division

n/a

STATE OF UTAH

	FORM 9
	5. LEASE DESIGNATION AND SERIAL NUMBER:
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: NA
s, or to	7. UNIT OF CA AGREEMENT NAME:
	8. WELL NAME and NUMBER: see attached list
	9. API NUMBER: attached
01	10. FIELD AND POOL, OR WILDCAT: Greater Cisco
	COUNTY: Grand County
	STATE: UTAH
REPO	RT, OR OTHER DATA
	REPERFORATE CURRENT FORMATION
	SIDETRACK TO REPAIR WELL
	TEMPORARILY ABANDON
	TUBING REPAIR
	VENT OR FLARE
	WATER DISPOSAL
	WATER SHUT-OFF
MATION	
s, volum	es, etc.

DIVISION OF OIL, GAS AND MINING					5. LEASE DESIGNATION AND SERIAL NUMBER:
SUNDRY NOTICES AND REPORTS ON WELLS					6. IF INDIAN, ALLOTTEE OR TRIBE NAME: NA
Do	not use this form for proposals to drill ne	7. UNIT OF CA AGREEMENT NAME:			
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. 1. TYPE OF WELL 8. WELL NAME and NUMI					6. WELL NAME and NUMBER:
	OIL WELL	GAS WELL OTHER_		 	see attached list
	AME OF OPERATOR:		· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·	9. API NUMBER:
	EP - CISCO DOME II, LL ddress of operator:	LC		PHONE NUMBER:	attached 10. FIELD AND POOL, OR WILDCAT:
	15 Brickyard Rd, Ste 210	Y Salt Lake City STATE UT ZIP	84106	(435) 940-9001	Greater Cisco
	OCATION OF WELL	1 SIATE ZIF			
F	OOTAGES AT SURFACE: See att	tached			соинту: Grand County
_					
Q	TR/QTR, SECTION, TOWNSHIP, RANG	IGE, MERIDIAN:			STATE: UTAH
11.	CHECK APPR	ROPRIATE BOXES TO INDICAT	E NATURE	OF NOTICE, REPO	RT, OR OTHER DATA
***********	TYPE OF SUBMISSION			YPE OF ACTION	
	NOTICE OF INTENT	ACIDIZE	DEEPEN		REPERFORATE CURRENT FORMATION
ريعا	(Submit in Duplicate)	ALTER CASING	FRACTURE	TREAT	SIDETRACK TO REPAIR WELL
	Approximate date work will start:	CASING REPAIR	■ NEW CONS	TRUCTION	TEMPORARILY ABANDON
	9/15/2011	CHANGE TO PREVIOUS PLANS	✓ OPERATOR	CHANGE	TUBING REPAIR
		CHANGE TUBING	PLUG AND	ABANDON	VENT OR FLARE
	SUBSEQUENT REPORT (Submit Original Form Only)	CHANGE WELL NAME	PLUG BACK	(WATER DISPOSAL
	Date of work completion:	CHANGE WELL STATUS	PRODUCTIO	ON (START/RESUME)	WATER SHUT-OFF
	bate of work composition.	COMMINGLE PRODUCING FORMATIONS	RECLAMAT	ION OF WELL SITE	OTHER:
	•	CONVERT WELL TYPE	RECOMPLE	TE - DIFFERENT FORMATION	
12.	DESCRIBE PROPOSED OR CO	OMPLETED OPERATIONS. Clearly show all po	ertinent details inc	cluding dates, depths, volum	es, etc.
	evious Operator:	New Operator:	OME 11 11 0		
	EP – CISCO DOME, LLO 245 BRICKYARD RD, ST		•		
	ALT LAKE CITY, UT 841		•		
	5-940-9001	435-940-9001	.,		
BL	BLM Bond #: UTB-000465 BLM Bond #: UTB-000466				
x blocker					
David Knudson, David Knudson,					
Land Manager Land Manager 15 Sept. 2011 15 Sept. 2011					
10	о осрі. 2011	13 Sept. 2011			
NAM	E (PLEASE PRINT) Jeremy Sc	chwendiman	TITL	_E Landman	
	SIGNATURE				
SIGI	NATURE		DAT	E 0/10/2011	

(This space for State uAcRPROVED 1012012011)
Carlene Russell

RECEIVED

SEP 1 5 2011

Division of Oil, Gas and Mining Earlene Russell, Engineering Technician
(See Instructions on Reverse Side)

DIV. OF OIL, GAS & MINING

SEP - CISCO DOME II, LLC WELLS		
Well Name	API#	
FED 25-1	4301930359	* changed 10/20/11
CALF CANYON 5	4301930393	* changed 10/20/11
FED 25-2	4301930587	* changed 10/20/11
FED 25-4	4301930743	* changed 10/20/11
FED 25-5	4301931444	* changed 10/20/11
CALF CANYON 1	4301930298	Changed 9/20/11
FED 675-1	4301930376	Changed 9/20/11
CALF CANYON 4	4301930392	Changed 9/20/11
CALF CANYON 7	4301931168	Changed 9/20/11
FED 675-4	4301931187	Changed 9/20/11
CALF CANYON 8	4301931197	Changed 9/20/11
FED 675-5	4301931199	Changed 9/20/11
CALF CANYON FED 10	4301931203	Changed 9/20/11
FED 675-6	4301931208	Changed 9/20/11
CALF CANYON 11	4301931209	Changed 9/20/11

Form 3160-5 (September 2001) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS			FORM APPROVED OMB No. 1004-0733 Experies January 31, 2004 5. Lease Serial No. UTU-02139A			
abandoned w	his form for proposals ell. Use Form 3160-3 (to drill or to re- 'APD) for such pr	enter an roposals.	6. If Indian	n, Allottee or Tribe Name Ap 10:	
1. Type of Well	IPLICATE- Other inst	ructions on reve	rse side.	7. If Unit o	r CA/Agreement, Name and/or No.	
2. Name of Operator SEP - CISCO	Gas Well Other			8. Well Na Federa		
3a. Address	DOME II, ELC	3b. Phone No. (includ	le area code)	9. API Well No. 4301930359		
4. Location of Well (Footage, Sec.,	T., R., M., or Survey Description)			10. Field an	d Pool, or Exploratory Area	
T20S-R21E Sec 25- SWNE					or Parish, State County, Utah	
12. CHECK AF	PROPRIATE BOX(ES) TO	INDICATE NATUR	RE OF NOTICE, R	EPORT, OR	OTHER DATA	
TYPE OF SUBMISSION		TY	PE OF ACTION			
Notice of Intent Subsequent Report Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Production (Statement of Statement of Statem		Water Shut-Off Well Integrity Other Change of Operator	
following completion of the invo	e work will be performed or provided over the operations of the operation rall Abandonment Notices shall be for final inspection.)	, give substituace location de the Bond No. on file we esults in a multiple comp illed only after all requires	as and measured and true with BLM/BIA. Require letion or recompletion in ments, including reclama	vertical depths d subsequent re	s of all pertinent markers and zones. ports shall be filed within 30 days	
Previous Operator: SEP – CISCO DOME, LLC 1245 Brickyard Rd., Ste. 21 Salk Lake City, Utah 84106 435-940-9001	0	flective 81	this			
				RI	ECEIVED	
New Operator: SEP – CISCO DOME II, LI 1245 Brickyard Rd., Ste. 21 Salk Lake City, Utah 84106	0			S	EP 2 7 2011	
435-940-9001 Please be advised that SEP-		ponsible under the ter d No. UTB000466.	ms and conditions of	DIV. OF the lease for	OIL, GAS & MINING the operations conducted upon	
14. I hereby certify that the forego Name (Printed/Typed)	oing is true and correct					

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)	1
DAVID FILLY WHITE	Title PRESIDENT
Signature Munifold Millimited	Date 8-9-2011
THIS SPACE FOR FEDERAL	OR STATE OFFICE USE
Approved by ACCEPTED	Title Division of Resources 9/19/11
Conditions of approval, if any, are attached. Approval of this notice does not warra certify that the applicant holds legal or equitable title to those rights in the subject lewhich would entitle the applicant to conduct operations thereon.	ntor Meab fleid Chice Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to anymatter within its jurisdiction.

(Instructions on page 2)

cc: uDOGM

Conditions Attached

SEP-Cisco Dome II, LLC Lease UTU02139A Wells 25-1, 25-2, 25-4, 25-5 Section 25, T20S, R21E Grand County, Utah

CONDITIONS OF ACCEPTANCE

Acceptance of these applications does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that SEP-Cisco Dome II, LLC is considered to be the operator of the above wells effective September 1, 2011, and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for these wells is provided by UTB000466 (Principal – SEP-Cisco Dome II, LLC) as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable <u>until</u> the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
CDW

X - Change of Operator (Well Sold)	Operator N	iame Chan							
The operator of the well(s) listed below has char			9/1/2013						
FROM: (Old Operator):				TO: (New Operator):					
N3805- SEP-CISCO DOME II, LLC				N3785- SEP-CISCO DOME, LLC					
1245 BRICKYARD RD STE 210				1245 BRICK	YARD RD S	STE 210			
SALT LAKE CITY UT 84106				SALT LAKE	CITY UT 8	4106			
T	DI 1 (425	. 040 0001							
Phone: 1 (435) 940-9001				Phone: 1 (435	N/A				
CA No.				Unit:		I E A CE	XXZDAT T	INVEST I	
WELL NAME		TWI	N	API NO	ENTITY	LEASE	WELL	WELL	
PEDERAL OF 1	RNO		210E	4301930359	NO 11394	TYPE Federal	GW GW	STATUS S	
FEDERAL 25-1 FEDERAL 25-2	25 25		210E	4301930539	11394	Federal	OW	S	
FEDERAL 25-2 FEDERAL 25-3	25	_	210E	4301930575	8170	Federal	GW	S	
FEDERAL 25-3	25		210E	4301930743	8181	Federal	GW	S	
FEDERAL 25-5	25		210E	4301931444	14849	Federal	GW	S	
OPERATOR CHANGES DOCUMENT	'AT	ION							
Enter date after each listed item is completed		!	C 41.	- EODMED -		9/9/2013			
1. (R649-8-10) Sundry or legal documentation w				-	_				
2. (R649-8-10) Sundry or legal documentation w						9/9/2013	-		
3. The new company was checked on the Depar			mmerc					9/18/2013	
4a. Is the new operator registered in the State of				_Business Nun	iber:	7934251-0160	•		
5a. (R649-9-2)Waste Management Plan has been r				Yes					
5b. Inspections of LA PA state/fee well sites comp				N/A					
5c. Reports current for Production/Disposition &				9/17/2013	_				
6. Federal and Indian Lease Wells: The Bl							77.1	27/4	
or operator change for all wells listed on Fede	ral or	Indian	leases	on:	<u>BLM</u>	_ Not Yet	BIA	_ N/A	
7. Federal and Indian Units:									
The BLM or BIA has approved the successor		_			n:	N/A	_		
8. Federal and Indian Communization Ag	green	nents	("CA"	'):					
The BLM or BIA has approved the operator						N/A	_		
9. Underground Injection Control ("UIC							ority to		
Inject, for the enhanced/secondary recovery u	nit/pr	oject fo	or the w	vater disposal w	ell(s) listed	on:	N/A	_	
DATA ENTRY:									
1. Changes entered in the Oil and Gas Database	e on:			9/18/2013					
2. Changes have been entered on the Monthly C	pera	tor Ch	ange S	pread Sheet or	n:	9/18/2013			
3. Bond information entered in RBDMS on:				N/A	um.				
4. Fee/State wells attached to bond in RBDMS of				N/A	_				
5. Injection Projects to new operator in RBDMS				N/A					
6. Receipt of Acceptance of Drilling Procedures						N/A			
7. Surface Agreement Sundry from NEW operator	or on	Fee Su	rface w	ells received or	1:	N/A			
BOND VERIFICATION:									
1. Federal well(s) covered by Bond Number:	UTB000465								
2. Indian well(s) covered by Bond Number:		117 > 11		N/A	<u> </u>	31/4			
3a. (R649-3-1) The NEW operator of any state/f						N/A	_		
3b. The FORMER operator has requested a relea	se of	liabilit	y from 1	their bond on:	N/A				
TEACE INTEREST ASSAURT MANUELL	יותי גַּיִר	TONI.				-			
LEASE INTEREST OWNER NOTIFIC 4. (R649-2-10) The NEW operator of the fee well			ontacto	d and informed	by a latter f	rom the Divisio	n		
4. (K049-2-10) The INE W operator of the fee wen	5 11aS	Deen C	omacie	a ana miorinea	by a feller I	TOTAL CALL DIVISIO	11		

of their responsibility to notify all interest owners of this change on:

N/A

COMMENTS:

(This space for State use only APPROVED	RECEIVED					
SIGNATURE DATE 8/28/20	13					
NAME (PLEASE PRINT) Crystal Hammer TITLE Geology	/ Technician					
SEP - Cisco Dome, LLC representative X Date: 08/28/2013 Crystal Hammer, Geology Technician						
SEP - Cisco Dome II, LLC requests authorization of the following operator change: Previous Operator: SEP - Cisco Dome II, LLC 1245 Brickyard Rd, ste 210 Salt Lake City, UT 84106 435-940-9001 N3905 Please be advised that SEP - Cisco Dome, LLC is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by BLM Bond #: UTB 000465. Effective 1 September 2013.						
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, d	epths, volumes, etc.					
8/28/2013 CHANGE TO PREVIOUS PLANS OPERATOR CHANGE CHANGE TUBING PLUG AND ABANDON CHANGE WELL NAME PLUG BACK CHANGE WELL STATUS PRODUCTION (START/RESU COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SIT CONVERT WELL TYPE RECOMPLETE - DIFFERENT	E OTHER:					
NOTICE OF INTENT (Submit in Duplicate) ACIDIZE DEEPEN ACIDIZE ACIDIZE FRACTURE TREAT Approximate date work will start: CASING REPAIR NEW CONSTRUCTION	REPERFORATE CURRENT FORMATION SIDETRACK TO REPAIR WELL TEMPORARILY ABANDON					
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE TYPE OF SUBMISSION TYPE OF ACTI						
FOOTAGES AT SURFACE: 1971' FNL, 1917' FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNE 25 20S 21E S	COUNTY: Grand County STATE: UTAH					
1245 Brickyard Rd, Ste 210 CITY Salt Lake City STATE UT ZIP 84106 (435) 940	•					
2. NAME OF OPERATOR: SEP - CISCO DOME II, LLC 3. ADDRESS OF OPERATOR: PHONE NUMBER	9. API NUMBER: 4301930359 R: 10. FIELD AND POOL, OR WILDCAT:					
1. TYPE OF WELL OIL WELL GAS WELL OTHER	8. WELL NAME and NUMBER: Federal 25-1					
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	7. UNIT or CA AGREEMENT NAME:					
SUNDRY NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:					
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING	5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-02139A					

SEP 1 8 2013

DIV. U.L. GAS & MINING. ...

SEP 0 9 2013

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

	1 OINW 3
ı	
	5. LEASE DESIGNATION AND SERIAL NUMBER:
1	UTU-02139A

DIVIDION OF OIL, OAD AND WINNING	UTU-02139A
SUNDRY NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to	7. UNIT or CA AGREEMENT NAME:
drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. 1. TYPE OF WELL ON ANGLE OF CONTROL OF CON	8. WELL NAME and NUMBER;
OIL WELL GAS WELL OTHER	Federal 25-2
2. NAME OF OPERATOR: SEP - CISCO DOME II, LLC	9. API NUMBER: 4301930587
3. ADDRESS OF OPERATOR: 1245 Brickyard Rd, Ste 210 CITY Salt Lake City STATE UT ZIP 84106 PHONE NUMBER: (435) 940-9001	10. FIELD AND POOL, OR WILDCAT: Greater Cisco
1245 Brickyard Rd, Ste 210 CITY Salt Lake City STATE UT ZIP 84106 (435) 940-9001 4. LOCATION OF WELL	Grouter Glood
FOOTAGES AT SURFACE: 994' FSL, 808' FWL	COUNTY: Grand County
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 25 20S 21E S	STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF SUBMISSION TYPE OF ACTION	
✓ NOTICE OF INTENT □ ACIDIZE □ DEEPEN	REPERFORATE CURRENT FORMATION
(Submit in Duplicate) ALTER CASING FRACTURE TREAT	SIDETRACK TO REPAIR WELL
Approximate date work will start: CASING REPAIR NEW CONSTRUCTION	TEMPORARILY ABANDON
8/28/2013 CHANGE TO PREVIOUS PLANS OPERATOR CHANGE	TUBING REPAIR
CHANGE TUBING PLUG AND ABANDON	VENT OR FLARE
SUBSEQUENT REPORT CHANGE WELL NAME PLUG BACK (Submit Original Form Only)	WATER DISPOSAL
Date of work completion: CHANGE WELL STATUS PRODUCTION (START/RESUME)	WATER SHUT-OFF
COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE	OTHER:
CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMATION	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volume	es, etc.
SEP - Cisco Dome II, LLC requests authorization of the following operator change:	
Previous Operator: SEP - Cisco Dome II, LLC SEP - Cisco Dome, LLC 1245 Brickyard Rd, ste 210 Salt Lake City, UT 84106 435-940-9001 New Operator: SEP - Cisco Dome, LLC 1245 Brickyard Rd, ste 210 Salt Lake City, UT 84106 435-940-9001	
Please be advised that SEP - Cisco Dome, LLC is responsible under the terms and conditio conducted upon the leased lands. Bond coverage is provided by BLM Bond #: UTB 000465	ons of the lease for the operations 5. Effective 1 September 2013.
SEP - Cisco Dome, LLC representative X	
NAME (PLEASE PRINT) Crystal Hammer TITLE Geology Technic	ian
SIGNATURE DATE 8/28/2013	
(This space for State use only) APPROVED	RECEIVED

SEP 1 8 2013

RECEIVED

CEP 0 9 2013

DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS AND MIN	5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-02139A	
SUNDRY NOTICES AND REPORTS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
Do not use this form for proposals to drill new wells, significantly deepen existing wells below currer drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL for	it bottom-hole depth, reenter plugged wells, or to	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL GAS WELL 🗹 OTHER	8. WELL NAME and NUMBER: Federal 25-3	
2. NAME OF OPERATOR: SEP - CISCO DOME II, LLC		9. API NUMBER: 4301930575
3. ADDRESS OF OPERATOR: 1245 Brickyard Rd, Ste 210 CITY Salt Lake City STATE UT ZIP 8	PHONE NUMBER: (435) 940-9001	10. FIELD AND POOL, OR WILDCAT: Greater Cisco
4. LOCATION OF WELL		
FOOTAGES AT SURFACE: 1041 FSL, 931' FEL		COUNTY: Grand County
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESE 25 20S 21	E S	STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE	NATURE OF NOTICE, REPOI	RT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
✓ NOTICE OF INTENT	DEEPEN	REPERFORATE CURRENT FORMATION
(Submit in Duplicate)	FRACTURE TREAT	SIDETRACK TO REPAIR WELL
Approximate date work will start: CASING REPAIR	NEW CONSTRUCTION	TEMPORARILY ABANDON
8/28/2013 CHANGE TO PREVIOUS PLANS	OPERATOR CHANGE	TUBING REPAIR
CHANGE TUBING	PLUG AND ABANDON	VENT OR FLARE
SUBSEQUENT REPORT CHANGE WELL NAME (Submit Original Form Only)	PLUG BACK	WATER DISPOSAL
Date of work completion:	PRODUCTION (START/RESUME)	WATER SHUT-OFF
COMMINGLE PRODUCING FORMATIONS	RECLAMATION OF WELL SITE	OTHER:
CONVERT WELL TYPE	RECOMPLETE - DIFFERENT FORMATION	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all per	tinent details including dates, depths, volume	es, etc.
SEP - Cisco Dome II, LLC requests authorization of the following	wing operator change:	
Previous Operator: New Opera	ator:	
	co Dome, LLC	
	yard Rd, ste 210 City, UT 84106	
435-940-9001 435-940-9	* ·	
Please be advised that SEP - Cisco Dome, LLC is responsible conducted upon the leased lands. Bond coverage is provide	le under the terms and condition d by BLM Bond #: UTB 000465	ns of the lease for the operations . Effective 1 September 2013.
SEP - Cisco Dome, LLC representative	·	
x and the Date:	08/28/2013	
Crystal Hammer, Geology Technician		
NAME (PLEASE PRINT) Crystal Hammer	TITLE Geology Technic	an
en Colon	8/28/2013	
SIGNATURE	DATE 0/20/2010	

(This space for State use only) APPROVED

RECEIVED

DIV. OIL GAS & MINING. BY: Rachel Modera

DEDARMENT OF NATIONAL DESCRIPCES	i Ordivi 3			
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING	5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-02139A			
SUNDRY NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:			
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	7. UNIT or CA AGREEMENT NAME:			
1. TYPE OF WELL OIL WELL GAS WELL OTHER	8. WELL NAME and NUMBER:			
2. NAME OF OPERATOR:	Federal 25-4 9. API NUMBER:			
SEP - CISCO DOME II, LLC	4301930743			
3. ADDRESS OF OPERATOR: 1245 Brickyard Rd, Ste 210 CITY Salt Lake City STATE UT ZIP 84106 PHONE NUMBER: (435) 940-9001	10. FIELD AND POOL, OR WILDCAT: Greater Cisco			
4. LOCATION OF WELL				
FOOTAGES AT SURFACE: 826 FNL, 1814' FWL	COUNTY: Grand County			
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW 25 20S 21E S	STATE: UTAH			
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPOR	RT, OR OTHER DATA			
TYPE OF SUBMISSION TYPE OF ACTION				
NOTICE OF INTENT	REPERFORATE CURRENT FORMATION			
(Submit in Duplicate)	SIDETRACK TO REPAIR WELL			
Approximate date work will start: CASING REPAIR NEW CONSTRUCTION	TEMPORARILY ABANDON			
8/28/2013 CHANGE TO PREVIOUS PLANS OPERATOR CHANGE	TUBING REPAIR			
CHANGE TUBING PLUG AND ABANDON	VENT OR FLARE			
SUBSEQUENT REPORT CHANGE WELL NAME PLUG BACK (Submit Original Form Only)	WATER DISPOSAL			
Date of work completion: CHANGE WELL STATUS PRODUCTION (START/RESUME) PRODUCTION (START/RESUME)	WATER SHUT-OFF			
COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE RECOMPLETE - DIFFERENT FORMATION	OTHER:			
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes	e etc			
SEP - Cisco Dome II, LLC requests authorization of the following operator change:	s, d tc.			
Previous Operator: SEP - Cisco Dome II, LLC 1245 Brickyard Rd, ste 210 Salt Lake City, UT 84106 435-940-9001 New Operator: SEP - Cisco Dome, LLC 1245 Brickyard Rd, ste 210 Salt Lake City, UT 84106 435-940-9001				
Please be advised that SEP - Cisco Dome, LLC is responsible under the terms and condition conducted upon the leased lands. Bond coverage is provided by BLM Bond #: UTB 000465.				
SEP - Cisco Dome, LLC representative X Date: 08/28/2013 Crystal Hammer, Geology Technician				
NAME (PLEASE PRINT) Crystal Hammer TITLE Geology Technicia	an			
SIGNATURE				

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APPROVED

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SEP 1 8 2013

DIV. OIL GAS & MINING &

(See Instructions on Reverse Side)

DIV. OF OIL, GAS & MINING

	STATE OF UTAH DEPARTMENT OF NATURAL RESOU	10000			FORM 9			
[5. LEASE DESIGNATION UTU-02139A	N AND SERIAL NUMBER:					
SUNDRY	NOTICES AND REPORTS	S ON WEL	LS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:				
Do not use this form for proposals to drill ne drill horizontal late	7. UNIT or CA AGREEM	ENT NAME:						
1. TYPE OF WELL OIL WELL	8. WELL NAME and NUM Federal 25-5	/BER:						
2. NAME OF OPERATOR: SEP - CISCO DOME II, LL	C			9. API NUMBER: 4301931444				
3. ADDRESS OF OPERATOR: 1245 Brickyard Rd, Ste 210 CITY	Salt Lake City STATE UT ZIP	,84106	PHONE NUMBER: (435) 940-9001	10. FIELD AND POOL, C Greater Cisco	OR WILDCAT:			
4. LOCATION OF WELL FOOTAGES AT SURFACE: 643 FS	L, 1922' FWL			COUNTY: Grand (County			
QTR/QTR, SECTION, TOWNSHIP, RANG	SE, MERIDIAN: SESW 25 20S 2	21E S		STATE:	JTAH			
11. CHECK APPR	OPRIATE BOXES TO INDICAT	ΓΕ NATURE (OF NOTICE, REPO	ORT, OR OTHER	DATA			
TYPE OF SUBMISSION		ΤΥ	PE OF ACTION					
✓ NOTICE OF INTENT	ACIDIZE	DEEPEN		REPERFORATE	CURRENT FORMATION			
(Submit in Duplicate)	ALTER CASING	FRACTURE	TREAT	SIDETRACK TO	REPAIR WELL			
Approximate date work will start:	CASING REPAIR	NEW CONST	RUCTION	TEMPORARILY	ABANDON			
8/28/2013	CHANGE TO PREVIOUS PLANS	✓ OPERATOR	CHANGE	TUBING REPAIR	₹			
	CHANGE TUBING	PLUG AND A	BANDON	VENT OR FLAR	≣			
SUBSEQUENT REPORT	CHANGE WELL NAME	PLUG BACK		WATER DISPOS	AL.			
(Submit Original Form Only)	CHANGE WELL STATUS	PRODUCTIO	N (START/RESUME)	WATER SHUT-C)FF			
Date of work completion:	COMMINGLE PRODUCING FORMATIONS	RECLAMATI	ON OF WELL SITE	OTHER:				
	CONVERT WELL TYPE	RECOMPLET	E - DIFFERENT FORMATION					
	MPLETED OPERATIONS. Clearly show all prequests authorization of the follows. New Ope	lowing operat		nes, etc.				
SEP - Cisco Dome II, LLC	•	isco Dome, Ll	-C					
1245 Brickyard Rd, ste 210		ckyard Rd, ste						
Salt Lake City, UT 84106 435-940-9001		e City, UT 841	06					
435-940-9001 Please be advised that SEP - Cisco Dome, LLC is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by BLM Bond #: UTB 000465. Effective 1 September 2013.								
SEP - Cisco Dome, LLC rep X Crystal Hammer, Geology 1	Date	e: 08/28/2013						
NAME (PLEASE PRINT) _ Crystal Han	nmer	TITLE	Geology Technic	cian				
SIGNATURE CO	- J.	DATE	8/28/2013					
								

(This space for State use only) PPROVED

SEP 1 8 2013

Rachel Modina

RECEIVED

Division of Oil, Gas and Mining

Operator Change/Name Change Worksheet-for State use only

Effective Date:

9/1/2014

FORMER OPERATOR:	NEW OPERATOR:					
SEP CISCO DOME, LLC N3785	ROSE PETROLEUM (UTAH), LLC N4095					
10447 SOUTH JORDAN GATEWAY	383 INVERNESS PARKWAY SUITE 330					
SOUTH JORDAN UT 84095	ENGLEWOOD CO 80112					
801-657-5780	720-390-3860					
CA Number(s):	Unit(s):					

WELL INFORMATION:

Well Name	Sec	TWN	RNG	API	Entity	Mineral	Surface	Туре	Status
See Attached List									

OPERATOR CHANGES DOCUMENTATION:

1. Sundry or legal documentation was received from the **FORMER** operator on:

1/26/2015

2. Sundry or legal documentation was received from the NEW operator on:

1/26/2015

3. New operator Division of Corporations Business Number:

9009626-0161

REVIEW:

1. Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: N/A

2. Receipt of Acceptance of Drilling Procedures for APD/New on:

N/A

3. Reports current for Production/Disposition & Sundries:

1/23/2015

4. OPS/SI/TA well(s) reviewed for full cost bonding:

N/A

5. UIC5 on all disposal/injection/storage well(s) approved on:

N/A

6. Surface Facility(s) included in operator change:

NONE

7. Inspections of PA state/fee well sites complete on (only upon operators request):

N/A

NEW OPERATOR BOND VERIFICATION:

1. Federal well(s) covered by Bond Number:

1001696855

2. Indian well(s) covered by Bond Number:

N/A

3.State/fee well(s) covered by Bond Number(s):

N/A

DATA ENTRY:

1. Well(s) update in the **OGIS** on:

1/27/2015

2. Entity Number(s) updated in OGIS on:

1/27/2015

3. Unit(s) operator number update in OGIS on:

N/A N/A

4. Surface Facilities update in **OGIS** on:

5. State/Fee well(s) attached to bond(s) in **RBDMS** on:

N/A

6. Surface Facilities update in RBDMS on:

N/A

LEASE INTEREST OWNER NOTIFICATION:

1. The NEW operator of the Fee (Mineral) wells has been contacted and informed by a letter from the Division

of their responsibility to notify all interest owners of this change on:

N/A

COMMENTS:

Well Name	Sec	TWN	RNG	API	Entity	Mineral	Surface	Type	Status
UNION GOVT II-1	24	200S	210E	4301915107	680	Federal	State	GW	P
FEDERAL 31-1A	31	200S	220E	4301930308	8204	Federal	Federal	GW	P
FEDERAL 23-1	23	200S	210E	4301930355	11393	Federal	Federal	GW	P
FEDERAL 14-1	14	200S	210E	4301930430	8169	Federal	Federal	GW	P
FEDERAL 11-1	11	200S	210E	4301930485	8142	Federal	Federal	GW	P
FEDERAL 23-2	23	200S	210E	4301930586	8140	Federal	Federal	GW	P
FEDERAL 14-4	14	200S	210E	4301930878	8153	Federal	Federal	GW	P
FEDERAL 11-3	11	200S	210E	4301930884	8144	Federal	Federal	GW	P
FEDERAL 14-6	14	200S	210E	4301931421	14803	Federal	Federal	GW	P
FEDERAL 14-7	14	200S	210E	4301931422	14780	Federal	Federal	GW	P
FEDERAL 15-8	15	200S	210E	4301931434	15006	Federal	Federal	GW	P
FEDERAL 11-6	11	200S	210E	4301931437	14869	Federal	Federal	GW	P
FEDERAL 14-8	14	200S	210E	4301931439	14804	Federal	Federal	GW	P
FEDERAL 22-2	22	200S	210E	4301931440	14847	Federal	Federal	GW	P
FEDERAL 24-5	24	200S	210E	4301931443	14960	Federal	Federal	GW	P
FEDERAL 13-1	13	200S	210E	4301930348	8146	Federal	Federal	GW	S
FEDERAL 25-1	25	200S	210E	4301930359	11394	Federal	State	GW	S
FEDERAL 30-1	30	200S	220E	4301930429	8203	Federal	Federal	GW	S
FEDERAL 24-3	24	200S	210E	4301930432	11395	Federal	Federal	GW	S
FEDERAL 14-2	14	200S	210E	4301930487	8151	Federal	Federal	GW	S
FEDERAL 14-3	14	200S	210E	4301930488	8152	Federal	Federal	GW	S
FEDERAL 24-2	24	200S	210E	4301930530	8159	Federal	Federal	GW	S
FEDERAL 25-3	25	200S	210E	4301930575	8170	Federal	Federal	GW	S
FEDERAL 25-2	25	200S	210E	4301930587	11392	Federal	Federal	ow	S
FEDERAL 23-3	23	200S	210E	4301930588	8157	Federal	Federal	GW	S
FEDERAL 22-1	22	200S	210E	4301930625	8156	Federal	Federal	GW	S
FEDERAL 15-2	15	200S	210E	4301930636	8154	Federal	Federal	GW	S
FEDERAL 15-3	15	200S	210E	4301930637	8155	Federal	Federal	GW	S
FEDERAL 13-2	13	200S	210E	4301930673	8147	Federal	Federal	GW	S
FEDERAL 25-4	25	200S	210E	4301930743	8181	Federal	State	GW	S
FEDERAL 23-4	23	200S	210E	4301930760	8158	Federal	Federal	GW	S
FEDERAL 12-1	12	200S	210E	4301930881	8145	Federal	Federal	GW	S
FEDERAL 11-2	11	200S	210E	4301930882	8143	Federal	Federal	GW	S
FEDERAL 24-1	24	200S	210E	4301931010	11189	Federal	Federal	GW	S
FEDERAL 10-2A	10	200S	210E	4301931400	14043	Federal	Federal	GW	S
FEDERAL 24-6	24	200S	210E	4301931423	14779	Federal	Federal	GW	S
FEDERAL 23-6	23	200S	210E	4301931424	14848	Federal	Federal	GW	S
FEDERAL 15-7	15	200S	210E	4301931435	14868	Federal	Federal	GW	S
FEDERAL 14-5	14	200S	210E	4301931436	14805	Federal	Federal	GW	S
FEDERAL 15-5	15	200S	210E	4301931441	14952	Federal	Federal	GW	S
FEDERAL 23-5	23	200S	210E	4301931442	15007	Federal	Federal	GW	S
FEDERAL 25-5	25	200S	210E	4301931444	14849	Federal	Federal	GW	S
FEDERAL 19-3	19	200S	220E	4301930302	8201	Federal	Federal	GW	TA
FEDERAL 14-1A	14	200S	210E	4301930436	8150	Federal	Federal	GW	TA
FEDERAL 15-1	15	200S	210E	4301930585	11391	Federal	Federal	GW	TA
FEDERAL 13-4	13	2008	210E	4301930885	8149	Federal	Federal	GW	TA
FEDERAL 19-1A	19	200S	220E	4301930896	8201	Federal	Federal	GW	TA
FEDERAL 24-4	24	200S	210E	4301930900	8208	Federal	Federal	GW	TA
FEDERAL 10-2	10	200S	210E	4301931210	8207	Federal	Federal	GW	TA

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL GAS AND MINING

	DIVISION OF OIL, GAS AND MI		5. LE	ASE DESIGNATION AND SERIAL NUMBER:					
SUNDRY	SUNDRY NOTICES AND REPORTS ON WELLS								
Do not use this form for proposals to drill n	new wells, significantly deepen existing wells below cur aterals. Use APPLICATION FOR PERMIT TO ORILL (rrent bottom-hole depth, reenta form for such proposals.	7. UN	IT of CA AGREEMENT NAME:					
1. TYPE OF WELL OIL WELL	1. TYPE OF WELL OIL WELL GAS WELL OTHER								
2. NAME OF OPERATOR:				E ATTACHED LIST					
ROSE PETROLEUM (UT/	AH) LLC		SE	E LIST					
3. ADDRESS OF OPERATOR: 383 INVERNESS PARKWAY CUT	y ENGLEWOOD STATE CO TIE			ELD AND POOL OR WILDCAT: REATER CISCO					
4. LOCATION OF WELL FOOTAGES AT SURFACE.			COUN	TY: GRAND					
OTRIOTR, SECTION, TOWNSHIP, RAN	IGE, MERIDIAN:		STATE	E. UTAH					
11. CHECK APP	ROPRIATE BOXES TO INDICAT	E NATURE OF N	OTICE, REPORT, C	R OTHER DATA					
TYPE OF SUBMISSION		TYPE OF	ACTION						
NOTICE OF INTENT	ACIDIZE	DEEPEN		REPERFORATE CURRENT FORMATION					
(Submit in Duplicate)	ALTER CASING	FRACTURE TREAT		SIDETRACK TO REPAIR WELL					
Approximate date work will start:	CASING REPAIR	NEW CONSTRUCTIO	N 🔲	TEMPORARILY ABANDON					
	CHANGE TO PREVIOUS PLANS	OPERATOR CHANGE		TUBING REPAIR					
	CHANGE TUBING	PLUG AND ABANDOR	· 🗆	VENT OR FLARE					
SUBSEQUENT REPORT (Submit Original Form Only)	CHANGE WELL NAME	PLUG BACK		WATER DISPOSAL					
Date of work completion:	CHANGE WELL STATUS	PRODUCTION (STAR	T/RESUME)	WATER SHUT-OFF					
	COMMINGLE PRODUCING FORMATIONS	RECLAMATION OF W	ELL SITE	OTHER:					
	CONVERT WELL TYPE	RECOMPLETE - DIFF	ERENT FORMATION						
12. DESCRIBE PROPOSED OR CO	OMPLETED OPERATIONS. Clearly show all p	pertinent details including d	ates, depths, volumes, etc.	PECEIVED					
CHANGE OF OPERATOR	R- Effective as of September 1, 2	014		RECEIVED					
PREVIOUS OPERATOR:	•	NEW OPE	RATOR;	JAN 26 2015					
DED GIDGO DOME NO	20 5	2005 255		LLODIV OF OU					
SEP - CISCO DOME NO 10447 SOUTH JORDAN (3 DO SATEWAY	ROSE PE	IROLEUM (UTAH), DNESS DADKWAY	LLCDIV. OF OIL, GAS & MINING					
SOUTH JORDAN, UT 840			383 INVERNESS PARKWAY, SUITE 330 ENGLEWOOD, CO 80112						
(801) 65 7 -57 80			(720) 390-3860 NYO95						
Jone KW	llian C		. 10 10						
Name/ David Lillywhite Title: President Land	Manager of 1								
Cerae	ate Course								
Be advised that Rose Petr	oleum (Utah), LLC is responsible n the leased lands. Bond coverage	e under the terms a ge is provided by B	nd conditions of the ond No. 100169685	related lease for the 5.					
·									
NAME (PLEASE PRINT) John M. BI	lair	TITLE CE	0						
SIGNATURE	J ()4	DATE	1-23-15						
This space for State use only)			APF	ROVED					

JAN 27 2015

DIV. OIL GAS & MINING
BY: Rachel Medina

ADI MUNADED	WELL NAME	LOCATION
API NUMBER	WELL NAME	
43-019-31210-00-00	FEDERAL 10-2	20S-21E, SEC 10:NESW, GRAND CO., UT
43-019-31400-00-00	FEDERAL 10-2A	20S-21E, SEC 10:NWSE, GRAND CO., UT
43-019-30485-00-00	FEDERAL 11-1	20S-21E, SEC 11:NWSW, GRAND CO., UT
43-019-30882-00-00	FEDERAL 11-2	20S-21E, SEC 11:SESE, GRAND CO., UT
43-019-30884-00-00	FEDERAL 11-3	20S-21E, SEC 11:SWSW, GRAND CO., UT
43-019-31437-00-00	FEDERAL 11-6	20S-21E, SEC 11:SESW, GRAND CO., UT
43-019-30881-00-00	FEDERAL 12-1	20S-21E, SEC 12:SWSW, GRAND CO., UT
43-019-30348-00-00	FEDERAL 13-1	20S-21E, SEC 13:SWSW, GRAND CO., UT
43-019-30673-00-00	FEDERAL 13-2	20S-21E, SEC 13:SESW, GRAND CO., UT
43-019-30885-00-00	FEDERAL 13-4	20S-21E, SEC 13:NWSE, GRAND CO., UT
43-019-30430-00-00	FEDERAL 14-1	20S-21E, SEC 14:NWNW, GRAND CO., UT
43-019-30436-00-00	FEDERAL 14-1A	20S-21E, SEC 14:NWNW, GRAND CO., UT
43-019-30487-00-00	FEDERAL 14-2	20S-21E, SEC 14:NENE, GRAND CO., UT
43-019-30488-00-00	FEDERAL 14-3	20S-21E, SEC 14:NESE, GRAND CO., UT
43-019-30878-00-00	FEDERAL 14-4	20S-21E, SEC 14:SWSW, GRAND CO., UT
43-019-31436-00-00	FEDERAL 14-5	20S-21E, SEC 14:NENW, GRAND CO., UT
43-019-31421-00-00	FEDERAL 14-6	20S-21E, SEC 14:SWNW, GRAND CO., UT
43-019-31422-00-00	FEDERAL 14-7	20S-21E, SEC 14:SWNE, GRAND CO., UT
43-019-31439-00-00	FEDERAL 14-8	20S-21E, SEC 14:SWSE, GRAND CO., UT
43-019-30585-00-00	FEDERAL 15-1	20S-21E, SEC 15:NESE, GRAND CO., UT
43-019-30636-00-00	FEDERAL 15-2	20S-21E, SEC 15:NWNW, GRAND CO., UT
43-019-30637-00-00	FEDERAL 15-3	20S-21E, SEC 15:NENE, GRAND CO., UT
43-019-31441-00-00	FEDERAL 15-5	20S-21E, SEC 15:NWSE, GRAND CO., UT
43-019-31435-00-00	FEDERAL 15-7	20S-21E, SEC 15:SESW, GRAND CO., UT
43-019-31434-00-00	FEDERAL 15-8	20S-21E, SEC 15:SWSE, GRAND CO., UT
43-019-30896-00-00	FEDERAL 19-1A	20S-21E, SEC 19:SWNW, GRAND CO., UT
43-019-30302-00-00	FEDERAL 19-3	20S-21E, SEC 19:SWSW, GRAND CO., UT
43-019-30625-00-00	FEDERAL 22-1	20S-21E, SEC 22:SENE, GRAND CO., UT
the second se	Charles Control of the Control of th	

API NUMBER	WELL NAME	LOCATION
43-019-31440-00-00	FEDERAL 22-2	20S-21E, SEC 22:NWNE, GRAND CO., UT
43-019-30355-00-00	FEDERAL 23-1	20S-21E, SEC 23:SWNE, GRAND CO., UT
43-019-30586-00-00	FEDERAL 23-2	20S-21E, SEC 23:NWNW, GRAND CO., UT
43-019-30588-00-00	FEDERAL 23-3	20S-21E, SEC 23:SESW, GRAND CO., UT
43-019-30760-00-00	FEDERAL 23-4	20S-21E, SEC 23:NWSE, GRAND CO., UT
43-019-31442-00-00	FEDERAL 23-5	20S-21E, SEC 23:NENE, GRAND CO., UT
43-019-31424-00-00	FEDERAL 23-6	20S-21E, SEC 23:SESW, GRAND CO., UT
43-019-31010-00-00	FEDERAL 24-1	20S-21E, SEC 24:SWSW, GRAND CO., UT
43-019-30530-00-00	FEDERAL 24-2	20S-21E, SEC 24:NWNW, GRAND CO., UT
43-019-30432-00-00	FEDERAL 24-3	20S-21E, SEC 24:SWSE, GRAND CO., UT
43-019-30900-00-00	FEDERAL 24-4	20S-21E, SEC 24:NWNE, GRAND CO., UT
43-019-31443-00-00	FEDERAL 24-5	20S-21E, SEC 24:SWNW, GRAND CO., UT
43-019-31423-00-00	FEDERAL 24-6	20S-21E, SEC 24:NWSE, GRAND CO., UT
	The second second	
43-019-30359-00-00	FEDERAL 25-1	20S-21E, SEC 25:SWNE, GRAND CO., UT
43-019-30587-00-00	FEDERAL 25-2	20S-21E, SEC 25:SWSW, GRAND CO., UT
43-019-30575-00-00	FEDERAL 25-3	20S-21E, SEC 25:SESE, GRAND CO., UT
43-019-30743-00-00	FEDERAL 25-4	20S-21E, SEC 25:NENW, GRAND CO., UT
43-019-31444-00-00	FEDERAL 25-5	20S-21E, SEC 25;SESW, GRAND CO., UT
43-019-30429-00-00	FEDERAL 30-1	20S-22E, SEC 30;SWNW, GRAND CO., UT
43-019-30308-00-00	FEDERAL 31-1A	20S-22E, SEC 31:NENW, GRAND CO., UT
43-019-15107-00-00	UNION GOVT II-1	20S-21E, SEC 24:NWSW, GRAND CO., UT

Division of Oil, Gas and Mining

Operator Change/Name Change Worksheet-for State use only

Effective Date:

7/1/2016

FORMER OPERATOR:	NEW OPERATOR:
Rose Petroleum (Utah), LLC N4095	Rockies Standard Oil Company, LLC N 3735
383 Inverness Parkway, Suite 330	1411 East 840 North
Englewood, CO 80112	Orem, UT 84097
CA Number(s):	Unit(s): Gunnison Valley

WELL INFORMATION:

Well Name	Sec	TWN	RNG	API	Entity	Mineral	Surface	Туре	Status
See Attached List									

OPERATOR CHANGES DOCUMENTATION:

1. Sundry or legal documentation was received from the **FORMER** operator on:

7/27/2016

2. Sundry or legal documentation was received from the NEW operator on:

7/27/20106

3. New operator Division of Corporations Business Number:

7698560-0161

REVIEW:

1. Surface Agreement Sundry from NEW operator on Fee Surface wells received on:

N/A

2. Receipt of Acceptance of Drilling Procedures for APD on:

9/14/2016

3. Reports current for Production/Disposition & Sundries:4. OPS/SI/TA well(s) reviewed for full cost bonding:

8/24/2016

5. UIC5 on all disposal/injection/storage well(s) approved on:

N/A

N/A

6. Surface Facility(s) included in operator change:

7. Inspections of PA state/fee well sites complete on (only upon operators request):

N/A

NEW OPERATOR BOND VERIFICATION:

1. Federal well(s) covered by Bond Number:

1001696855

2. Indian well(s) covered by Bond Number:

1001696855

3.State/fee well(s) covered by Bond Number(s):

1001696885a,b,c,d,e

DATA ENTRY:

1. Well(s) update in the OGIS on:
2. Entity Number(s) updated in OGIS on:
3. Unit(s) operator number update in OGIS on:
4. Surface Facilities update in OGIS on:
5. State/Fee well(s) attached to bond(s) in RBDMS on:
9/14/2016

6. Surface Facilities update in **RBDMS** on:

N/A

COMMENTS:

Well Name	Sec	TWN RNG	API Numnber	Entity	Mineral	Surface	Type	Status	Unit
THUNDERBIRD 1	32		4301930058	10339		State		P	
	8	·	4301915100	2800	Fee	Fee		S	
UNION GOVT II-1	24	·	4301915107	680	Federal			S	
FEDERAL 19-3	19		4301930302	8201		Federal		S	
FEDERAL 31-1A	31		4301930308	8204		Federal		S	
STATE 32-1	32		4301930347	8206	State	State	GW	S	
FEDERAL 13-1	13		4301930348			Federal		S	
FEDERAL 23-1	23		4301930355			Federal		S	
FEDERAL 25-1	25		4301930359		Federal	·	GW	S	
FEDERAL 30-1	30		4301930429	8203	+	Federal	-	S	
FEDERAL 14-1	14	+	4301930430	8169	+	Federal		S	
FEDERAL 24-3	24		4301930432			Federal		S	
FEDERAL 14-1A	14		4301930436	8150	+	Federal	-	S	
FEDERAL 11-1	11		4301930485	8142		Federal		S	
FEDERAL 14-2	14		4301930487	8151		Federal		S	
FEDERAL 14-3	14		4301930488			Federal		S	
FEDERAL 24-2	24		4301930530		 	Federal		S	
FEDERAL 25-3	25		4301930575	8170		Federal	-	S	
FEDERAL 15-1	15		4301930585			Federal		S	
FEDERAL 23-2	23		4301930586	8140		Federal	+	S	
FEDERAL 25-2	25		4301930587		·	Federal		S	
FEDERAL 23-3	23		4301930588	8157		Federal		S	
FEDERAL 22-1	22	·	4301930505	8156		Federal	+	S	
FEDERAL 15-2	15		4301930625	8154		Federal		S	
FEDERAL 15-2	15		4301930637	· 		Federal	·	S	
FEDERAL 13-3	13		4301930637	8155	 		+	S	
FEDERAL 15-2	25	+	4301930673	8147		Federal	GW	S	
FEDERAL 23-4	23		4301930743	8181 8158	Federal	Federal		S	
FEDERAL 14-4	14		4301930780	8153		Federal		S	
FEDERAL 12-1	12		4301930878			·		S	
FEDERAL 11-2	11		4301930882	8145 8143		Federal Federal		S	
FEDERAL 11-3	11		4301930884	8144		Federal		S	
FEDERAL 13-4	+		4301930885			Federal	+	S	
FEDERAL 19-1A	13 19		4301930896	8149		Federal		S	
FEDERAL 24-4				8201			 	+=	
	24		4301930900			Federal		S	
FEDERAL 24-1	24	+	4301931010			Federal		S	
FEDERAL 10-2	10		4301931210	8207		Federal	+	S	
FEDERAL 10-2A	10		4301931400			Federal	+	S	
FEDERAL 14-6	14		4301931421		+	Federal		S	
FEDERAL 14-7	14	+	4301931422			Federal		S	
FEDERAL 24-6	24	- 	4301931423		+	Federal		S	
FEDERAL 23-6	23		4301931424			Federal		S	
FEDERAL 15-8	15		4301931434			Federal		S	
FEDERAL 15-7	15	+	4301931435			Federal		S	
FEDERAL 14-5	14		4301931436			Federal		S	
FEDERAL 11-6	11		4301931437	· · · · · · · · · · · · · · · · · · ·		Federal	+	S	
FEDERAL 14-8	14	+	4301931439		+	Federal		S	
FEDERAL 22-2	22		4301931440		· · · · · · · · · · · · · · · · · · ·	Federal		S	
FEDERAL 15-5	15		4301931441			Federal	+	S	
FEDERAL 23-5	23	+	4301931442		·	Federal	+	S	
FEDERAL 24-5	24		4301931443	+		Federal		S	
FEDERAL 25-5	25		4301931444			Federal		S	
STATE 16-42	16		4301931605	17278		State	GW	S	GUNNISON VALLEY
State 1-34	34	210S 230E	4301950067	19876	State	State	OW	S	

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

	_
5. LEASE DESIGNATION AND SERIAL NUMBER:	

·		SEE ATTACHED LIST
SUNDRY	NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill n drill horizontal la	ew wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to sterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL	GAS WELL OTHER	8. WELL NAME and NUMBER: SEE ATTACHED LIST
2. NAME OF OPERATOR:		9. API NUMBER:
Rockies Standard Oil Com	npany, LLC	SEE LIST
3. ADDRESS OF OPERATOR: 1411 E 840 N	PHONE NUMBER: (801) 224-4771	10. FIELD AND POOL, OR WLDCAT: Greater Cisco
4. LOCATION OF WELL FOOTAGES AT SURFACE: SEE A		county: Grand County
QTR/QTR, SECTION, TOWNSHIP, RAN		STATE: UTAH
11. CHECK APPI	ROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPO	ORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start:	CASING REPAIR CHANGE TO PREVIOUS PLANS □ DEEPEN FRACTURE TREAT NEW CONSTRUCTION ✓ OPERATOR CHANGE	REPERFORATE CURRENT FORMATION SIDETRACK TO REPAIR WELL TEMPORARILY ABANDON TUBING REPAIR
SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	CHANGE TUBING PLUG AND ABANDON CHANGE WELL NAME PLUG BACK CHANGE WELL STATUS PRODUCTION (START/RESUME) COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMATION	VENT OR FLARE WATER DISPOSAL WATER SHUT-OFF OTHER:
PREVIOUS OPERATOR: Rose Petroleum (Utah), L 383 Inverness Parkway, S Englewood, CO 80112 (303) 814-0388 Be advised that Rockies S	NEW OPERATOR: C Rockies Standard Oil Company, LLC	conditions of the related leases for
NAME (PLEASE PRINT) Kimball H	odges TITLE Manager DATE	2
This space for State use only)	APPROVED	RECEIVED JUL 27 2016

SEP 1 4 2016
(See Instructions on Reverse Side)

DIV. OIL GAS & MINING

DIV. OF OIL GAS & MINING

API NUMBER	WELL NAME	LOCATION			
43-019-31210-00-00	FEDERAL 10-2	20S-21E, SEC 10:NESW, GRAND CO., UT			
43-019-31400-00-00	FEDERAL 10-2A	20S-21E, SEC 10:NWSE, GRAND CO., UT			
43-019-30485-00-00	FEDERAL 11-1	20S-21E, SEC 11:NWSW, GRAND CO., UT			
43-019-30882-00-00	FEDERAL 11-2	20S-21E, SEC 11:SESE, GRAND CO., UT			
43-019-30884-00-00	FEDERAL 11-3	20S-21E, SEC 11:SWSW, GRAND CO., UT			
43-019-31437-00-00	FEDERAL 11-6	20S-21E, SEC 11:SESW, GRAND CO., UT			
43-019-30881-00-00	FEDERAL 12-1	20S-21E, SEC 12:SWSW, GRAND CO., UT			
43-019-30348-00-00	FEDERAL 13-1	20S-21E, SEC 13:SWSW, GRAND CO., UT			
43-019-30673-00-00	FEDERAL 13-2	20S-21E, SEC 13:SESW, GRAND CO., UT			
43-019-30885-00-00	FEDERAL 13-4	20S-21E, SEC 13:NWSE, GRAND CO., UT			
43-019-30430-00-00	FEDERAL 14-1	20S-21E, SEC 14 NWNW, GRAND CO., UT			
43-019-30436-00-00	FEDERAL 14-1A	20S-21E, SEC 14:NWNW, GRAND CO., UT			
43-019-30487-00-00	FEDERAL 14-2	20S-21E, SEC 14 NENE, GRAND CO., UT			
43-019-30488-00-00	FEDERAL 14-3	20S-21E, SEC 14:NESE, GRAND CO., UT			
43-019-30878-00-00	FEDERAL 14-4	20S-21E, SEC 14:SWSW, GRAND CO., UT			
43-019-31436-00-00	FEDERAL 14-5	20S-21E, SEC 14:NENW, GRAND CO., UT			
43-019-31421-00-00	FEDERAL 14-6	20S-21E, SEC 14:SWNW, GRAND CO., UT			
43-019-31422-00-00	FEDERAL 14-7	20S-21E, SEC 14:SWNE, GRAND CO., UT			
43-019-31439-00-00	FEDERAL 14-8	20S-21E, SEC 14:SWSE, GRAND CO., UT			
43-019-30585-00-00	FEDERAL 15-1	20S-21E, SEC 15:NESE, GRAND CO., UT			
43-019-30636-00-00	FEDERAL 15-2	20S-21E, SEC 15:NWNW, GRAND CO., UT			
43-019-30637-00-00	FEDERAL 15-3	20S-21E, SEC 15:NENE, GRAND CO., UT			
43-019-31441-00-00	FEDERAL 15-5	20S-21E, SEC 15:NWSE, GRAND CO., UT			
43-019-31435-00-00	FEDERAL 15-7	20S-21E, SEC 15:SESW, GRAND CO., UT			
43-019-31434-00-00	FEDERAL 15-8	20S-21E, SEC 15:SWSE, GRAND CO., UT			
43-019-30896-00-00	FEDERAL 19-1A	20S-21E, SEC 19:SWNW, GRAND CO., UT			
43-019-30302-00-00	FEDERAL 19-3	20S-21E, SEC 19:SWSW, GRAND CO., UT			
43-019-30625-00-00	FEDERAL 22-1	20S-21E, SEC 22:SENE, GRAND CO., UT			

API NUMBER	WELL NAME	LOCATION
43-019-31440-00-00	FEDERAL 22-2	20S-21E, SEC 22:NWNE, GRAND CO., UT
43-019-30355-00-00	FEDERAL 23-1	20S-21E, SEC 23:SWNE, GRAND CO., UT
43-019-30586-00-00	FEDERAL 23-2	20S-21E, SEC 23:NWNW, GRAND CO., UT
43-019-30588-00-00	FEDERAL 23-3	20S-21E, SEC 23:SESW, GRAND CO., UT
43-019-30760-00-00	FEDERAL 23-4	20S-21E, SEC 23:NWSE, GRAND CO., UT
43-019-31442-00-00	FEDERAL 23-5	20S-21E, SEC 23:NENE, GRAND CO., UT
43-019-31424-00-00	FEDERAL 23-6	20S-21E, SEC 23:SESW, GRAND CO., UT
43-019-31010-00-00	FEDERAL 24-1	20S-21E, SEC 24:SWSW, GRAND CO., UT
43-019-30530-00-00	FEDERAL 24-2	20S-21E, SEC 24:NWNW, GRAND CO., UT
43-019-30432-00-00	FEDERAL 24-3	20S-21E, SEC 24:SWSE, GRAND CO., UT
43-019-30900-00-00	FEDERAL 24-4	20S-21E, SEC 24:NWNE, GRAND CO., UT
43-019-31443-00-00	FEDERAL 24-5	20S-21E, SEC 24:SWNW, GRAND CO., UT
43-019-31423-00-00	FEDERAL 24-6	20S-21E, SEC 24:NWSE, GRAND CO., UT
43-019-30359-00-00	FEDERAL 25-1	20S-21E, SEC 25:SWNE, GRAND CO., UT
43-019-30587-00-00	FEDERAL 25-2	20S-21E, SEC 25:SWSW, GRAND CO., UT
43-019-30575-00-00	FEDERAL 25-3	20S-21E, SEC 25:SESE, GRAND CO., UT
43-019-30743-00-00	FEDERAL 25-4	20S-21E, SEC 25:NENW, GRAND CO., UT
43-019-31444-00-00	FEDERAL 25-5	20S-21E, SEC 25:SESW, GRAND CO., UT
43-019-30429-00-00	FEDERAL 30-1	20S-22E, SEC 30:SWNW, GRAND CO., UT
43-019-30308-00-00	FEDERAL 31-1A	20S-22E, SEC 31:NENW, GRAND CO., UT
43-019-15107-00-00	UNION GOVT II-1	20S-21E, SEC 24:NWSW, GRAND CO., UT

	WELLS	
API NUMBER	WELL NAME	LOCATION
43-019-15100-00-00	CPSKY PHLPS FEE 8-1	20S-24E, SEC 08:NWNW, GRAND CO., UT
	nad ameny Communication and the state of the	
43-019-30347-00-00	STATE 32-1	20S-22E, SEC 32:SENW, GRAND CO., UT
	and the second s	
43-019-30058-00-00	THUNDERBIRD 1	20S-24E, SEC 32:NWNW, GRAND CO., UT
the same part of the same of the same of	Control of the second of the s	

	STATE OF UTAH DEPARTMENT OF NATURAL RESOU	5050			FORM 9	
ι		5. LEASE DESIGNATION AND SERIAL NUMBER: ML 48144				
SUNDRY	LS	6. IF IN	DIAN, ALLOTTEE OR TRIBE NAME:			
Do not use this form for proposals to drill ne	ew wells, significantly deepen existing wells below cur terals. Use APPLICATION FOR PERMIT TO DRILL t	rrent bottom-hole depti form for such proposal	h, reenter plugged wells, or to s.		or CA AGREEMENT NAME: nison Valley Unit	
TYPE OF WELL OIL WELL	GAS WELL 🗹 OTHER				L NAME and NUMBER: e 16-42	
2. NAME OF OPERATOR: Rockies Standard Oil Com	pany, LLC			9. API NUMBER: 4301931605		
3. ADDRESS OF OPERATOR: 1411 E 840 N	Orem STATE UT ZIP		PHONE NUMBER: (801) 224-4771	10. FIE	LD AND POOL, OR WLDCAT:	
4. LOCATION OF WELL	STATE OF ZIP	04001	(001) 224-4111	******		
FOOTAGES AT SURFACE: 2108' F	FNL, 0559' FEL			COUNT	Y: Grand County	
QTR/QTR, SECTION, TOWNSHIP, RANG	GE, MERIDIAN: SENE 16 22S 1	17E S		STATE	: UTAH	
11. CHECK APPF	ROPRIATE BOXES TO INDICAT	TE NATURE (OF NOTICE, REPOR	RT. O	R OTHER DATA	
TYPE OF SUBMISSION			PE OF ACTION	,		
□ NOTICE OF INTENT	ACIDIZE	DEEPEN			REPERFORATE CURRENT FORMATION	
NOTICE OF INTENT (Submit in Duplicate)	ALTER CASING	FRACTURE	TREAT		SIDETRACK TO REPAIR WELL	
Approximate date work will start:	CASING REPAIR	NEW CONS	TRUCTION		TEMPORARILY ABANDON	
	CHANGE TO PREVIOUS PLANS	OPERATOR	CHANGE		TUBING REPAIR	
	CHANGE TUBING	PLUG AND A	ABANDON		VENT OR FLARE	
✓ SUBSEQUENT REPORT	CHANGE WELL NAME	PLUG BACK	(WATER DISPOSAL	
(Submit Original Form Only)	CHANGE WELL STATUS	PRODUCTIO	ON (START/RESUME)		WATER SHUT-OFF	
Date of work completion:	COMMINGLE PRODUCING FORMATIONS	RECLAMATI	ION OF WELL SITE		OTHER:	
	CONVERT WELL TYPE	RECOMPLE	TE - DIFFERENT FORMATION			
12. DESCRIBE PROPOSED OR CO	DMPLETED OPERATIONS. Clearly show all	pertinent details inc	cluding dates, depths, volume	es, etc.		
PREVIOUS OPERATOR: Rose Petroleum (Utah), LI 383 Inverness Parkway, S Englewood, CO 80112 (303) 814-0388	LC Rockie ite 330 1411 E	OPERATOR: es Standard C East 840 North , UT 84097 224-4771	Dil Company, LLC า			
Be advised that Rockies Standard Oil Company, LLC is responsible under the terms and conditions of the related lease for the operations conducted upon the leased lands. Bond coverage is covered by Bond No. 1001696855.A						
NAME (PLEASE PRINT) Kimball Ho	odges	TITL	_{.E} Manager			
XIII	LA-		1/20/11			
SIGNATURE	<u> </u>	DAT	E 7/20/16			

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JUL 27 2016

SEP 1 4 2016

DEPARTMENT OF NATURAL RESOURCES

	FORM 9
	5. LEASE DESIGNATION AND SERIAL NUMBER: ML 49496
-	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
s, or to	7. UNIT or CA AGREEMENT NAME:
	8. WELL NAME and NUMBER: State 1-34
	9. API NUMBER: 4301950067
71	10. FIELD AND POOL, OR WILDCAT: Greater Cisco
	соинту: Grand County
	STATE: UTAH
REPO	RT, OR OTHER DATA
MATION	REPERFORATE CURRENT FORMATION SIDETRACK TO REPAIR WELL TEMPORARILY ABANDON TUBING REPAIR VENT OR FLARE WATER DISPOSAL WATER SHUT-OFF OTHER:
s, volum	es, etc.
}-	
	enditions of the related lease for the 696855.A

DIVISION OF OIL, GAS AND MINING	ML 49496
SUNDRY NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL GAS WELL OTHER	8. WELL NAME and NUMBER: State 1-34
2. NAME OF OPERATOR:	9. API NUMBER:
Rockies Standard Oil Company, LLC	4301950067
3. ADDRESS OF OPERATOR: 1411 E 840 N CITY Orem STATE UT ZIP 84097 PHONE NUMBER: (801) 224-4771	10. FIELD AND POOL, OR WILDCAT: Greater Cisco
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0521' FNL, 0712' FEL	COUNTY: Grand County
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENE 34 21S 23E S	STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
TYPE OF SUBMISSION TYPE OF ACTION	
NOTICE OF INTENT	REPERFORATE CURRENT FORMATION
(Submit in Duplicate) ALTER CASING FRACTURE TREAT	SIDETRACK TO REPAIR WELL
Approximate date work will start: CASING REPAIR NEW CONSTRUCTION	TEMPORARILY ABANDON
CHANGE TO PREVIOUS PLANS OPERATOR CHANGE	TUBING REPAIR
CHANGE TUBING PLUG AND ABANDON	VENT OR FLARE
SUBSEQUENT REPORT CHANGE WELL NAME PLUG BACK (Submit Original Form Only)	WATER DISPOSAL
Date of work completion: CHANGE WELL STATUS PRODUCTION (START/RESUME)	WATER SHUT-OFF
COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE	OTHER:
CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMATION	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.	
CHANGE OF OPERATOR	
PREVIOUS OPERATOR: Rose Petroleum (Utah), LLC 383 Inverness Parkway, Ste 330 1411 East 840 North Control LT 84087	
Englewood, CO 80112 Orem, UT 84097 (801) 224-4771	
Be advised that Rockies Standard Oil Company, LLC is responsible under the terms and conditions of the related lease for the operations conducted upon the leased lands. Bond coverage is covered by Bond No. 1001696855.A	
NAME (PLEASE PRINT) Kimball Hodges Title Manager	
VIII - 1-11	

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SIGNATURE

APPROVED

RECEIVED

JUL 27 2016

(5/2000)

SEP 1 4 2016

(See Instructions on Reverse Side)

DATE

DIV. OF DIL GAS & MINING

ASSIGNMENT AND BILL OF SALE OF BONDS

THIS ASSIGNMENT AND BILL OF SALE (this "Assignment") executed by ROSE PETROLEUM (UTAH) LLC, a Delaware limited liability company (hereinafter called "Assignor"), with an office at 383 Inverness Parkway, Suite 330, Englewood, CO 80112, to ROCKIES STANDARD OIL COMPANY, LLC, a Delaware limited liability company (hereinafter called "Assignee"), with an office at 1411 East 840 North, Orem, Utah, 84097, dated effective April 1, 2016 (said day being hereinafter called the "Effective Time").

All capitalized terms not defined herein shall have the meanings ascribed to them in that certain Purchase and Sale Agreement dated March 13, 2014, executed by and between Assignor and Assignee and/or that certain Side Agreement to Purchase and Sale Agreement between Assignor and Assignee dated effective April 1, 2016.

ARTICLE I Assignment of Bonds

Assignor, for Ten and No/100 Dollars (\$10.00) and other good and valuable consideration in hand paid by Assignee, the receipt and sufficiency of which consideration are hereby acknowledged and confessed, by these presents does hereby ASSIGN, TRANSFER, SET OVER, RELEASE and DELIVER unto Assignee ALL (100.0%) of Assignor's right, title, and interest in and to the following described bonds and/or bonding instruments:

- (a) State of Utah School and Institutional Trust Lands Administration Bond # 5605 in the amount of \$15,000.00;
- (b) Utah Division of Oil Gas and Mining statewide blanket bond #1001696855 in the amount of \$120,000.00; and
- (c) United States Department of the Interior Bureau of Land Management bond #UTB000645 in the amount of \$280,000.00;

as well as, without limitation, any and all proceeds and/or refunds of the same. All of the bonds and/or bonding instruments (a) through (c) above are hereinafter collectively called the "Bonds".

TO HAVE AND TO HOLD the Bonds unto Assignee, its respective successors and assigns forever, subject, however, to the matters set forth herein. The Bonds are assigned by Assignor and accepted by Assignee expressly subject to the terms and conditions of that Side Agreement to Purchase and Sale Agreement dated effective April 1, 2016 executed by and between Assignor and Assignee.

ARTICLE III Miscellaneous

Section 3.1 Further Assurances. Assignor covenants and agrees to execute and deliver to Assignee all such other and additional instruments and other documents and will do all such other acts and things as may be necessary more fully to assure to Assignee or its successors or assigns, all of the respective rights and interests herein and hereby assigned or intended to be assigned, including without limitation, executing separate assignments of individual bonds or bonding instruments, which are included in the Bonds and which are necessary to facilitate the recognition of Assignee's ownership of the Bonds.

Successors and Assigns. All of the provisions hereof shall inure to the benefit of and be binding upon the respective successors and assigns of Assignor and Assignee. All references herein to either Assignor or Assignee shall include their respective successors and assigns.

Section 3.3 Counterparts. This Assignment is being executed in several original counterparts, no fewer than four (4), all of which are identical, and each such counterpart hereof shall be deemed to be an original instrument, but all such counterparts shall constitute but one and the same assignment.

IN WITNESS WHEREOF, the parties hereto have caused this Assignment to be executed on the dates of their respective acknowledgments set forth below, to be effective, however, as of the Effective Time.

Assignor

ROSE Petroleum (UTAH) LLC

Assignee

ROCKIES STANDARD OIL COMPANY, LLC

By:

Name: Limb Hu Hookes
Title: Manager of Petro Fuego, LLC; Petro Fuego, LLC as Manager of Rockies Standard

Oil Company, LLC.



Rachel Medina < rachelmedina@utah.gov>

Bonding

1 message

Rachel Medina <rachelmedina@utah.gov>
To: Kimball Hodges <khodges@rockiesstandard.com>

Wed, Aug 24, 2016 at 3:37 PM

Hi Kimball,

We will be able to move forward with moving the statewide blanket bond from Rose to individual bonds with Rockies. Below is the break down of what Dustin is going to require for each well.

CPSKY PHLPS FEE 8-1 \$15,000 Thunderbird 1 \$1,500 State 32-1 \$15,000.00 State 16-42 \$30,000

State 1-34 \$30,000.00-Once you have final inspection on this well you can submit a letter requesting a bond release on the funds.

Bring a total of \$91,500.00. What I need from Rockies now is a From 4B.2 on each well. The bond number is going to be the check number (1001696885), then if you could add an alpha character to the end (e.g 1001696885a, 1001696885b) this help to keep the records clear in our system.

Rockies currently has two cash bonds with the Division, but as a precaution if you could also submit a current IRS W-9 form for the bank that holds our bonds that would be greatly appreciated.

Also, to have a clear account, if you would submit a letter with the above forms stating that you're using the blanket bond as individual bond. Follow that up with a request to release the remaining \$28,500 that per the submitted agreement needs to be sent to Rockies Standard and the address we should mail the check to.

To answer Brad's question the two years audited financials would need to be reviewed by an independent certified public accountant.

If you have any question please let me know. In regards to this matter...because I am handling multiple task that take me away from my desk recently, if you try to call or email me and I'm not available you may call my cell phone

Thanks!

Rachel Medina Division of Oil, Gas & Mining Bonding Technician 801-538-5260





1411 East 840 North, Orem, Utah 84097

August 30, 2016

To: Utah Department of Oil, Gas, and Mining – Department of Natural Resources

ATTN: Rachel Medina

1594 W North Temple, Suite 1210

Salt Lake City, UT 84116

RE: Moving Rose Blanket Bond to Rockies Individual Bonds 1001696885a,

1001696885b, 1001696885c, 1001696885d, and 1001696885e and Releasing

Balance to Rockies

Enclosed is a completed Form 4B.2 for each of five wells recently acquired from Rose Petroleum (Utah), LLC ("Rose") for which Rockies Standard Oil Company, LLC ("RSOC") will assume operations. Rose assigned its blanket DOGM bond (1001696855) to Rockies, but Rockies requests that Rose's statewide bond instead be used to bond these wells on an individual basis rather than blanket.

Rockies further requests that the balance of the Rose blanket bond (such balance in the amount of \$28,500.00) be released to Rockies at:

Rockies Standard Oil Company, LLC

Attn: Operations 1411 East 840 North Orem, UT 84097

Your help and prompt attention to this matter is greatly appreciated.

Sincerely,

Kimball Hodges

Manager of PetroFuego, LLC

Manager for Rockies Standard Oil Company, LLC

Office: 801.224.4771 Facsimile 801.224.1593